

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

6. Lease Designation and Serial No.

SF-077384

8. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

M. N. Galt G #1

9. API Well No.

3004506880

10. Field and Pool, or Exploratory Area

Fulcher Kutz Pictured Cliffs

11. County or Parish, State

San Juan New Mexico

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Gail M. Jefferson, Rm 1942

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1787FNL

895FWL

Sec. 1 T 27N R 10W

Unit E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company request permission to plug and abandon the above referenced well per the attached procedures.

If you have any technical questions please contact Mike Kutas at (303) 830-5159 or myself for any administrative concerns.

RECEIVED
MAY 19 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Gail M. Jefferson

Title

Sr. Admin. Staff Asst.

Date

05-12-1995

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

MMOCD

APPROVED

MAY 19 1995

DISTRICT MANAGER

SJOET Well Work Procedure

M N Galt G #1

Version: #1
Date: May 11, 1995
Budget: DRA
Repair Type: PXA

Objectives:

1. To PXA the entire well
 - 2.
 3. Reason: Can not produce in paying quantities. No up hole potential.
-

Pertinent Information:

Location:	1787' FNL 895' FWL Sec 1 T 27N R10W	Horizon:	PC
County:	San Juan	API #:	3004506880
State:	New Mexico	Engr:	Wyett/Kutas
Lease:	BLM SF-077384	Phone:	H--(303)-830-5578
Well Flac:	924066		W-(303)-368-7795

Economic Information:

APC WI: 100%
Estimated Cost: \$17,000.00

Formation Tops: (Estimated formation tops)

Nacimiento:	Surface	Menefee:
Ojo Alamo:	1013	Point Lookout:
Kirtland Shale:	1147	Mancos Shale:
Fruitland:	1700	Gallup:
Pictured Cliffs:	1987	Graneros:
Lewis Shale:		Dakota:
Cliff House:		Morrison:

Bradenhead Test Information:

Test Date:	Tubing:	Casing:	BH:	106psi
Time	BH	CSG	INT	CSG
5 min				
10 min				
15 min				

Comments:

M N Galt G #1

Orig. Comp. 8/51

TD = 2132', PBTD = 2040'

Page 2 of 2

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
3. POOH with 1 1/4" tbg. RIH with tbg and cement retainer. Set retainer at 1942'. Test casing integrity to 500#. Squeeze perms at 1992' to 2040' with 24 cuft cement. Pull out of retainer and spot cement plug to 1650' with 17 cuft cement.
4. Run short string CBL to determine TOC on 3 1/2" csg. Run free point, cut and pull 3 1/2" csg. Run short string CBL to determine TOC on 5 1/2" csg. Depending on TOC be sure that you have 100' cement inside and outside csg at 1063' and 168' to surface. Estimated 66 cuft cement.
5. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
6. Turn over to John Schwartz for reclamation.
7. Rehabilitate location according to BLM or State requirements.

M N GALT G 1
Location - 1D - 27N - 10W
Fulcher-Kutz Pictured Cliffs
Orig. Completion - 8/51
Last File Update - 7/90

RECEIVED
SOF

55 MAY 15 PM 3:00
OTO FARMINGTON, NM

BOT OF 8 IN OD CSA 118, 32 LB/FT
TOC - SURFACE

KL AT 1160

EL AT 1700

PC AT 1989

2 SPF PERF 1992-2019 →]

PBTD AT 2040 FT.

BOT OF 5 IN OD CSA 1895
TOC - 17 FT. J55 CASING, W/75 SKS
FRAC 15M GAL FLUID, 25M# SD
BOT OF 1.25 IN OD TBG AT 2003

BOT OF 3.5 IN OD CSA 2041
TOC - 7 FT. J55 CASING, W/250 SKS

FILENAME:
924086

TOTAL DEPTH 2132 FT.