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	DISTRIBUTION SANTA FE / FILE / V U.S.G.S.	REQUEST I	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND MATURAL	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	LAND OFFICE TRANSPORTER OPERATOR PRORATION OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL (3A3		
1.	Operator PAN AMERICAN PETROLEUM CORPORATION					
	Address					
	501 Airport Drive, Farmington, New Mexico 87401 leason(s) for filing (Check proper box)					
	New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Conden:	s X has c	American Petro. Corp. Changed its name to AMOCO PROD. CO.		
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND	LEASE		e Lease No.		
Lease Name R. P. Hargrave "G" The state of						
	Location Unit Letter E ; 990	Feet From The WestLine	e and 1650 Feet From	The North		
		viship 27-N Range 10-		San Juan County		
111.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	,		
	Name of Authorized Transporter of Cil	or Condensate	Address (Give address to which appro	ved copy of this form is to be sent)		
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas X	Address (Give address to which appro			
	Southern Union Gathe	ring Company Unit Sec. Twp. Rge.	Box 398, Bloomfield, Is gas actually connected? Wh	New Mexico 87413		
	If well produces oil or liquids, give location of tanks.		Yes	August 2, 1970		
	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completic		!	i I		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-					
OII. WEI.L Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
		Tubing Pressure	Casing Pressure	Choke Size		
	Length of Test	Tubing Freeday		Gas · MCF		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gus-Mcr		
		<u> </u>		AUG 28 1970		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
				A TION COMMISSION		
VI.	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION APPROVED AUG 28 1970 , 19 Original Signed by A. R. Kendrick			
re orange		TITLE PETROLEUM ENGINEER DIST. NO. 9				
ORIGINAL SIGNED SY L. R. Turner			This form is to be filed in compliance with RULE 1104.			
	(Signature)		If this is a request for allowable for a newly drilled or deepened			
	Administrative Assis	stant	All sections of this form must be filled out completely for allow-			
(Title) August 27, 1970 (Date)			able on new and recompleted wells.			
			well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.			