

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.5. LEASE DESIGNATION AND SERIAL NO.
SF 077382

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

R. P. Hargrave "G"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Fulcher Kutz Pictured Cliffs11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA**SW/4 NW/4 Section 3,
T-27-N, R-10-W**

12. COUNTY OR PARISH

San Juan13. STATE
New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, New Mexico 874014. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

990' FWL & 1650' FNL, Section 3, T-27-N, R-10-W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6090' DF, 6080' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☒ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

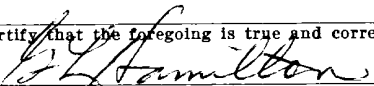
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 2-29-76 and pulled 1-1/4" tubing. Ran 3-1/2" casing and set at 2082'. Circulated hole with 1% KCl water. Pumped 100 barrels and circulated out 3 barrels. Pumped 10 barrels clean water and cemented with 110 sacks Class "B" Neat with 2 pounds medium Tuf Plug per sack on 3-1-76. Ran cement bond log. Pressured casing to 3000 psi 15 minutes OK. Circulated hole to 2071' PBD. Perfed 2014-2039' with 2 SPF. Spotted 250 gallons inhibited 15% HCl across perfs. Foam fraced down casing. Loaded hole and broke down with 2,500 gallons frac fluid containing 1% KCl water, 5 gallons HOWSCO suds per 1,000 gallons water, 20 pounds WG-7 per 1,000 gallons water, 90 gallons inhibited 28% HCl per 1,000 gallons, 30% water by volume, and 70% N₂ by volume. Nitroified with 1003 SCF N₂ per barrel water. Pumped 25,000 pounds 10-20 sand and 12,500 gallons frac fluid. BDP 1400 psi, average trt pressure 1900 psi, maximum trt pressure 2000 psi. AIR 20 BPM. ISIP 1100 psi. Shut in well to stabilize. Ran tubing, tagged sand at 2040' and cleaned out to PBD. Ran 1-1/4" tubing and landed at 2048'. Reconnected well to sales line.

Production before repair 99 MCFD and after repair 255 MCFD.

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE

Area Adm. Supvr.

DATE

March 19, 1976

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

MAR 24 1976

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.