## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	SF
Lease No.	080382-A
Unit	Frontier

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	XII
NOTICE OF INTENTION TO CHANGE PLANS	TOURS OF WATER SHUT-OFF
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO ABANDON WELL.	SUPPLEMENTARY WELL HISTORY
(INDICATE ABOVE BY CHECK MAR	RK NATURE OF REPORT, NOTICE, OR OTHER DATA)
	August 24 19 59
Well No. 3-C is located 790 ft. from	m. $N$ line and 790 ft. from $W$ line of sec. 3
(% Sec. and Sec. No.)  saiesignated Jakota  (Twp.)	(Range) (Meridian)
(T) 1 1 1	Sen Juan New Marias
(County	or Subdivision) (State or Territory)
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It is intended to drill a well throuse regulation. Possible productive interval Estimated Total Depth 6530°.	ILS OF WORK
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It is intended to drill a well throuse contains and all of the intended to drill a well throuse culation. Possible productive interval Estimated Total Depth 6530°.  Casing Program:  10-3/4" at 150° with 125 s. 5-1/2" at 6530° with 300° The W/2 of Section 5 is dedicated	ILS OF WORK  see, weights, and lengths of proposed casings; indicate mudding jobs, cement- other important proposed work)  igh the Dekota Formation using rotary tools and re is will be perforated and sandoil fracture:  secks cement circulated to sure of the sandoil sand
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It is intended to drill a well throuse registron. Possible productive interval Estimated Total Depth 6530'.  Casing Program:  10 3/4" at 150' with 125 at 5-1/2" at 6530' with 300  The W/2 of Section 5 is dedicated NW/4 Section 5 SF 080382  SW/4 Section 5 SF 080382  COMMUNITIZATION AGREEMEN understand that this plan of work must receive approval in we mpany.	ILS OF WORK  tes, weights, and lengths of proposed casings; indicate mudding jobs, cement- pother important proposed work)  Igh the Dakota Formation using rotary tools and re  Is will be perforated and sandoil fracture:  Cacks cement circulated to surrefffy  sacks cement  to this well  A  OIL COM. COM.  OIL COM. COM.  OIL FOLLOW  WILL FOLLOW  ORIGINAL SIGNED BY: WILLIAM K. GLASHE
It is intended to drill a well throuse registron. Possible productive interval and all of the registron. Possible productive interval Estimated Total Depth 6530'.  Casing Program:  10.3/4" at 150' with 125 s. 5-1/2" at 6530' with 300  The W/2 of Section 5 is dedicated NW/4 Section 5 SF-080382  SW/4 Section 5 SF-080382  CGMMUNITIZATION AGREEMENT understand that this plan of work must receive approval in well passo Natural Gas Productives  Post Office Sox 1565	ILS OF WORK  tes, weights, and lengths of proposed casings; indicate mudding jobs, cement- pother important proposed work)  Igh the Dakota Formation using rotary tools and re  Is will be perforated and sandoil fracture:  Sacks cement circulated to surrefffy  sacks cement  to this well  I A  OIL COM. COM.  OIL COM. COM.  OIL FOLLOW  Writing by the Geological Survey before operations may be commenced.  Otts Company

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