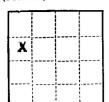
Form 9-831 a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

Lease No		SP							
Unit .			rot						
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SONDRI NOTICES	AND REPO	RTS ON WELLS	01 10 1338
NOTICE OF INTENTION TO DRILL	SUBSEQUENT R	EPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT RI	EPORT OF SHOOTING OR ACIDIZING	EOLOGICAL SURVI
OTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT RI	EPORT OF ALTERING CASINGFARMIN	IGTON, NEW MEXI
OTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT RI	EPORT OF RE-DRILLING OR REPAIR	
OTICE OF INTENTION TO SHOOT OR ACIDIZE		EPORT OF ABANDONMENT	i i
NOTICE OF INTENTION TO PULL OR ALIER CASING	SUPPLEMENTAR	Y WELL HISTORY	X
NOTICE OF INTENTION TO ABANDON WELL			
(INDICATE ABOVE BY CHECK MA	ARK NATURE OF REPORT,	NOTICE, OR OTHER DATA)	
		October 12	, 19 59
ell No. 3-C is located 1800 ft. fro	$om_{-1} \begin{Bmatrix} N \\ \bullet \end{Bmatrix}$ line and \Box	890 ft. from ${\bf W}$ line of	sec5
W NW/4 Section 5 27N	(Range)	NMPM (Meridian)	
(½ Sec. and Sec. No.) (Twp.)	San Juan	New Mex	ico
	ty or Subdivision)	(State or Territory)	
DET. ate names of and expected depths to objective sands; show ing points, and a 0-10-59 Total Depth 6665°. Clean	AILS OF WORK sizes, weights, and lengt all other important propo Cut Total Depth	hs of proposed casings; indicate mud sed work)	
DET. ate names of and expected depths to objective sands; show ing points, and a	AILS OF WORK sizes, weights, and lengt ill other important prope Out Total Depth exated intervals ons oil and 65,6 000*, average t pallons oil. Spo	hs of proposed easings; indicate mud sed work) 6550'. 6368'-6382'; 6396'-640 300# sand. Breakdown reating pressure 2875# steed 250 gailons 7-1/29	5°; 6442°-647 pressure 230 . Injection re 6 BDA before
one names of and expected depths to objective sands; show ing points, and a control of the contr	AILS OF WORK sizes, weights, and lengt ill other important prope Out Total Depth exated intervals ons oil and 65,6 000*, average t pallons oil. Spo	hs of proposed casings; indicate mudised work) 6550°. 6368°-6382°; 6396°-646 000# sand. Breakdown resting pressure 28754 tend 250 gallons 7-1/25 150 psi. increase 33744 CCT 1 4 19	5'; 6442'-647 pressure 230 . Injection re 6 BDA before 120 balls.
DET. ate names of and expected depths to objective sands; show ing points, and a 0-10-59 Total Depth 6665°. Clean 6 Sandoll fractured Dakota perfor (4 shots/foot) with 52, 190 galls maximum treating pressure 36 41.0 bbls./min. Flush 7150 g fracture. Dropped 3 sets of 46	AILS OF WORK sizes, weights, and lengt ill other important prope Out Total Depth exated intervals one oil and 65, 6 000*, average t gallons oil. Spo 0 balls each.	hs of proposed casings; indicate muded work) 6550'. 6368'-6382'; 6396'-646 000# sand. Breakdown resting pressure 2875# tood 250 gailons 7-1/25 SO pai. increase in the RELLIVE OCT 1 4 191 OIL CON. CO.	pressure 230 . Injection ro & BDA before 120 balls.
ate names of and expected depths to objective sands; show ing points, and a O-10-59 Total Depth 6665. Clean Sandoil fractured Dekota performant fractured Dekota performaximum treating pressure 341.0 hbls./min. Flush 7150 g fracture. Dropped 3 sets of 46	AILS OF WORK sizes, weights, and lengt ill other important propo Out Total Depth orated intervals ons oil and 65,0 000#, average t gallons oil. Spo 0 balls each. I	hs of proposed casings; indicate muded work) 6550'. 6368'-6382'; 6396'-646 000# sand. Breakdown resting pressure 2875# tood 250 gailons 7-1/25 SO pai. increase in the RELLIVE OCT 1 4 191 OIL CON. CO.	pressure 230 . Injection ro & BDA before 120 balls.
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DET. ate names of and expected depths to objective sands; show ing points, and a O-10-59 Total Depth 6665°. Clean Sandoil fractured Dakota performation of the Character of Dakota performaximum treating pressure 36 41.0 hbls./min. Flush 7150 g fracture. Dropped 3 sets of 41 understand that this plan of work must receive approval ompany Ri Paso Natural Gas Products of the control of the Character of the Characte	AILS OF WORK sizes, weights, and lengt ill other important prope Out Total Depth rated intervals one oil and 65, 6 000*, average t pallons oil. Spo 0 balls each. I	hs of proposed casings; indicate mud- sed work) 6550'. 6368'-6382'; 6396'-646 000# sand. Breakdown resting pressure 2875# tood 250 gailons 7-1/25 50 psi. increase 55 # RELLIVE OCT 1 4 19 OIL CON. Consideration of the co	pressure 230. Injection role BDA before 120 balls. 59 COM.