

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR ~~(GAS)~~ - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico November 12, 1959  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Co., Frontier, Well No. 3-C, in SW 1/4 NW 1/4,  
(Company or Operator) (Lease)  
E 5, T 27N, R 11W, NMPM., Undesignated Pool  
San Juan

Please indicate location:

D	C	B	A
E	F	G	H
X			
L	K	J	I
M	N	O	P

1800'N & 890'W

County Date Spudded 9-12-59 Date Drilling Completed 9-30-59  
Elevation 6081' G.L. Total Depth 6665' COTD 6550'  
Top Oil/Gas Pay 6368' Perfs. Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6368'-6382'; 6396'-6405'; 6442'-6471' -- 4 shots/foot.

Open Hole None Depth 6664' Depth Casing Shoe 6464' Tubing 6464'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
10-3/4"	161'	125
5-1/2"	6662'	450
2-3/8"	6447'	- -

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 4,067 MCF/Day; Hours flowed 3

Choke Size 0.75" Method of Testing: Open Flow

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new  
Press. Press. oil run to tanks - -

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: Sandoil fracked perfs. (6368' - 6471' w/oil, 100 gals. oil and 65,000# sand. w/150 gals. oil. Spotted 250 gals. mud acid ahead of frack job.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: NOV 13 1959, 19

OIL CONSERVATION COMMISSION  
Original Signed Emery C. Arnold

By: \_\_\_\_\_

Title Supervisor Dist. # 3

El Paso Natural Gas Products Company

(Company or Operator)

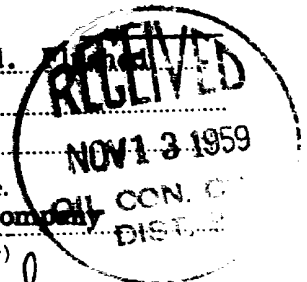
By: John J. Strzjek (Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name Ewell N. Walsh

Address Box 1565, Farmington, New Mexico



**OIL CONSERVATION COMMISSION**

ATTEO DISTRICT OFFICE

File Copy is Requested

## References

## REFERENCES

100-100000

7-215-02

**Abstract**

0-14-100-0000

U. S. G. S.

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