Form 9-331 a (Feb. 1951)

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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	SF	
Lease No	050382-A	
Unit	Frontier	

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO THAN				VIEK ZHIII Ziri		l l
NOTICE OF INTENTION TO	NGE PLANS	1 11	QUENT REPORT OF SH			
NOTICE OF INTENTION TO TEST	WATER SHUT-OFF	1 II	QUENT REPORT OF AL			
NOTICE OF INTENTION TO RE-D	RILL OR REPAIR WELL	1 1	QUENT REPORT OF RE			
NOTICE OF INTENTION TO SHOO	OT OR ACIDIZE	1 11	QUENT REPORT OF AB			
NOTICE OF INTENTION TO PULL	OR ALTER CASING	SUPPLI	MENTARY WELL HIST			
NOTICE OF INTENTION TO ABAN	IDON WELL	<u>\$80d</u>	oil Frac.		*	Х
		<u>lll</u>				
(IN	NDICATE ABOVE BY CHECK	MARK NATURE OF F	EPORT, NOTICE, OR O	THER DATA)		
				July (<u>,</u>	19.60
Well No. 3-C is lo	ocated 1930 ft. f	rom N line	and 990 ft	. from (E)	line of sec.	<u> 5</u>
SW/4 NW/4 Section		11W	NMPM	(W)	111	
(1/2 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian		ZRI	
Undesignated Gallup (Field)	(00)	n juga unty or Subdivision)		Neu		
(Floid)	(00)	unity of Bubdivision)		(State or	erritory)	1960
The elevation of the deri	rick floor above sea	a level is 609	2 ft.		_	
					OIL CON	
	DE	TAILS OF V	VORK		\ DIST	. 3
State names of and expected dept	the to objective sands; sho	w sizes, weights, a	nd lengths of propose	d casings; indi	cate mulding jobs	, coment-
•	_		•		* /Dom#	/e. v
with 50,904 g liaximum Tre lajection Rate 40 perforation July 2, 1960 Total De Sandoil fracts with 35,200 g liaximum tre Injection Rate	ured Lower Galligals. lease crude eating Pressure: 2: 34.3 bbls./m a ball sesiers or spth 6004. Tempered Lower Galligals. lease crude eating pressure: 35.0 bbls./m	up perforate and 50,000 2100 peig- in. Flush va- ne time. porary Brid- up perforate and 35,000 -3500 paig. in. Flush v	d intervels 3 0# sand. Bres Average tre vith 6300 gals ge Plug at 585 id intervals 5 0# sand. Bres Average tre	870'-5892 skdown prosecting pro- lease c 60'. 800'-5820 skdown pro- sting pro-	ressure16 seure190 rude. Drop o' (Perf. 4 a ressure21 seure 2200	00 peig. ped h./ft.) 25 peig
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