

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDAY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other	7. If Unit or CA, Agreement Designation <u>Gallegos Canyon Unit</u>
2. Name of Operator <u>BHP Petroleum (Americas) Inc.</u>	8. Well Name and No. <u>GCU #63</u>
3. Address and Telephone No. <u>1360 Post Oak Blvd., Suite 500, Houston, Texas 77056-3020</u> (713) 961-8423	9. API Well No. <u>30-045-06884</u>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <u>1650' FNL & 1650 FEL of Section 5, T-27-N, R-12-W</u>	10. Field and Pool, or Exploratory Area <u>Basin fruitland Coal</u>
	11. County or Parish, State <u>San Juan, New Mexico</u>

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Pressure test csg. to 500 psi.
2. Log well from csg. shoe to surface to locate Fruitland Coal interval.
3. Production test the Pictured Cliffs; if productive (25 MCF or more) set RBP @ approximately 1283'. If not productive, set CIBP @ same depth.
4. Perforate the Fruitland Coal w/4 JSPF.
5. Fracture stimulate w/a minimum of 40,000# of sand.

B.O.P.E. will consist of a 2000# preventerequipped w/pipe rams for the work string, blind rams, and a non-rotating stripper head.

14. I hereby certify that the foregoing is true and correct

Signed Paul Kolbe
(This space for Federal or State office use)

Regulatory Affairs Coordinator

Title

Date 10/20/94

Approved by
Conditions of approval, if any:

Title

OCT 27 1994

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

District I
PO Box 1900, Hobbs, NM 88241-1900
District II
PO Drawer DD, Arcoma, NM 88211-0719
District III
1000 Rio Brazos Rd., Alamogordo, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

PO Box 2088
Santa Fe, NM 87504-2088

RECEIVED

NOV 25 1994

Form C-102

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-06884	Pool Code 71629	Pool Name Basin Fruitland Coal
Property Code 2038	Property Name Gallegos Canyon Unit	Well Number 63
OGRID No. 2217	Operator Name BHP Petroleum (Americas) Inc.	Elevation 5681'

10 Surface Location

UL or lot no. G	Section 5	Township 27N	Range 12W	Lot Ida	Feet from the 1650	North/South line North	Feet from the 1650	East/West line East	County San Juan
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11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
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12 Ditch 320'	13 Acres N	14 Joint or Infill U	15 Consolidation Code U	16 Order No.
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NO A LOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16	SECTION 5	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief Signature Carl Kolbe Printed Name Carl Kolbe Title October 20, 1994 Regulatory Affairs Coordinator
SF078902		18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyer ORIGINAL ON FILE Certificate Number

39.94
04
1
39.98
40
40.08

52
5
58
6
68