

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995LEASE DESIGNATION AND SERIAL NO.  
SF 078902

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input checked="" type="checkbox"/>	DIFF. REMV. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
BHP PETROLEUM (AMERICAS) INC.						*	
3. ADDRESS AND TELEPHONE NO.						7. UNIT AGREEMENT NAME	
P.O. BOX 977 FARMINGTON, NM (505) 327-1639						GALLEGOS CANYON UNIT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)						8. FARM OR LEASE NAME, WELL NO.	
At surface 1650' FNL & 1650' FEL						G.C.U. NO. 63	
At top prod. interval reported below						9. API WELL NO.	
At total depth						30-045-06884	
14. PERMIT NO. _____ DATE ISSUED _____						10. FIELD AND POOL, OR WILDCAT BASIN FRUITLAND COAL	
15. DATE SPUDDED 10-10-92						11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA	
16. DATE T.D. REACHED 12-06-92						SEC.05, T27N, R12W	
17. DATE COMPL. (Ready to prod.) 02-28-95						12. COUNTY OR SAN JUAN	
18. ELEVATIONS (DP, RKB, RT, OR, ETC.)* 5681' GR						13. STATE NEW MEXICO	
20. TOTAL DEPTH, MD & TVD 1362'		21. PLUG, BACK T.D., MD & TVD 1284'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
						ROTARY TOOLS 0' - 1286'	
						CABLE TOOLS 1286' - 1362'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
1264' - 1278' BASIN FRUITLAND COAL						NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CNL/CCL						27. WAS WELL CORRED	
						NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
9" 5/8"	32.3#	89'	12 1/4"	60 SX			
7"	20#						
6 5/8"	20#	1286'	8 3/4"	200 SX			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	1279	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
1264' - 78' W/4" HSCG 90 DEG. PHASED @ 4 JSPPF, 57 PERFS, .48"				DEPTH INTERVAL (MD)			
				1264' - 78'			
				AMOUNT AND KIND OF MATERIAL USED			
				16M GAL OF 25# CROSSLINK GEL, 46M# 20/40 SAND			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
						SHUT IN	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
02-28-95	24	1/2"		0	125	10	N/A
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
00	11		0	125	10	N/A	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
VENTED						J.C. HARRIS	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>J. Fred Lowmy</u>				TITLE <u>MANAGER FIELD OPS</u>			
				DATE <u>MAR 27 1995</u>			

\*(See Instructions and Spaces for Additional Data on Reverse Side) MAR 27 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of the United States.

NMOCD

FARMINGTON DISTRICT OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Basin Fract. Tland <del>and</del> CARL	1263	1280				
Picture cliffs	1282 0	1362				