Form 3160-4 (July 1992)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED OMB NO. 1004-0137 Expires: February 28, 1995

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(See other in-structions on reverse side) LEASE DESIGNATION AND SERIAL NO. SF 078902

NOTE STREET PRODUCTION ATTICE CABLE BOY PRESSOR (AMERICAS) INC. 3. ADDRESS AND TELEPHORE NO. 4. LOCATION OF WALLE (Proper Incention of Control (Society) and in accordance citis any spate (regalactory of Control (Society) and in accordance citis any spate (regalactory of Control (Society) and in accordance citis any spate (regalactory of Control (Society) and in accordance citis any spate (regalactory of Control (Society) and in accordance citis any spate (regalactory of Control (Society) and in accordance citis any spate (regalactory of Control (Society) and in accordance citis any spate (regalactory of Control (Society) and in accordance citis any spate (regalactory of Control (Society) and in accordance citis any spate (regalactory of Control (Society) and in accordance citis any spate (regalactory of Control (Society) and in accordance citis any spate (regalactory of Control (Society) and in accordance citis any spate (regalactory of Control (Society) and in accordance citis any spate (regalactory of Control (Society) and in accordance citis any spate (society) and in accordance citis any spate (society) and in accordance citis and spate (society) and in accordance citis and control (society) and control (WELL CO	MPI ETION C	R RECOM	PLETION R	EPORT A	AND LOG	6. IF IN	DIAN, ALLOT	TEE OR TRIBE NAME	
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P.O. BOX 977 PARMINGTON, NM (505) 327-1639 14. Incrino us well (Report location clearly and in accordance with any Sale requirements) At top prod. Internal reported below At top prod. Internal reported below At top prod. Internal reported below At total depth 14. Date 10. Really No. 15. Date spronged 16. Date 7.0. Reached 17. Date Court. (Ready to prod.) 13. Substances with any Sale requirements of the prod. (Ready to prod.) 13. Substances with a really 13. Substances	BHP PETROLE	EUM (AMERICAS) INC.							
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*(See Instructions and Spaces for Additional Data on Reverse Side) 176 19 1995			<u> </u>		ا مامانها محمد ا)	6:45 2:47	19 70	205	

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1362	1280	воттом	how all important zon sterval tested, cushi
		DESCRIPTION, CONTENTS, ETC.	SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):
		NAME	38. GEC
	MEAS. DEPTH	Ä	GEOLOGIC MARKERS
	VERT. DEPTH	TOP	