

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF 078902

6. If Indian, Allottee or Tribe Name:

7. If Unit or CA, Agreement Designation

GALLEGOS CANYON UNIT

8. Well Name and No.

NO. 63

9. API Well No.

30-045-06884

10. Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL

11. County or Parish, State

SAN JUAN, NEW MEXICO

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

BHP PETROLEUM (AMERICAS) INC.

3. Address and Telephone No.

P.O. BOX 977 FARMINGTON, NEW MEXICO (505) 327-1639

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1650' FNL AND 1650' FEL
SW/NE SEC.05, T27N, R12W**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED WELL RE-COMPLETION HISTORY.

RECEIVED
MAR 27 1995
OIL COAL DIST.
DIST. 3

14. I hereby certify that the foregoing is true and correct

FRED LOWERY

MANAGER FIELD OPS.

03-09-95

Signed

FRED LOWERY

Title

Date

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

MAR 29 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

*See instruction NMOCD

Sum

ROCKY MOUNTAIN REGION
DAILY OPERATIONS

SAN JUAN COUNTY

Gallegos Canyon Unit #63

01/27/95: RU JC WELL SERVICE. SITP 0, SICP 0. NU BOP. TOH AND LAY DOWN 64 JTS. OF 1" TUBING. PU 5-3/4" BIT, 6-5/8" CSG. SCRAPER AND 2-7/8" TBG. TIH TO 1290'. TOH W/TBG. AND TOOLS. RU PETRO WIRELINE AND RAN GR-CCL-CNL FROM 1310' TO 301'. RAN AND SET AN OWEN 7" CIBP W/5000# DIFFERENTIAL RATING @1284'. FILLED CSG. W/WTR. AND PRESSURE TESTED CSG. AND CIBP OK TO 500#. PERFORATED FRUITLAND COAL @1264' TO 1278' W/4" HSCG @ 4JSPF. NO GAS TO SURFACE. SI-SDON. DC: \$6,900 TAC: \$6,900.

01/28/95: SICP-0 P.U. 6 5/8" FULL BORE PKR. TIH TO 1211' W/2 7/8" TBG. ROLLED CSG. W/ CLEAN 2% KCL WTR. SET PKR. @ 1211'. PRESS. TESTED CSG. O.K. TO 500#. R.U. SWAB. SWABBED TBG. DRY & RCVRD. 6 BW NO GAS. SI - SDON.
DC: \$5,650 TAC: \$12,550.

01/29/95: SDON. FOR SUNDAY. DC: \$0 TAC: \$12,550.

01/30/95: SITP-40# & CP-0. WESTERN CO. R.U. FRACTURE STIMULATE THE FRUITLAND COAL DOWN 2 7/8" TBG. @ 15 BPM PUMPING 250 GALS. 15% HCL SPEARHEAD & 372 BBL. OF 25# CROSSLINK GEL W/ 46,280# OF 20/40 BRADY SAND. MAX PRESSURE 1600 PSI. AVG. 1500 PSI., MAX. SAND CONE. 6 PPG. AVG. RATE 15 BPM. ISIP 680 PSI. LOAD TO RECOVER 378 BBL. S.I. WELL FOR 3 1/2 HRS. FOR GEL BREAK. 3 1/2 HRS. SICP-575 PSI. STARTED FLOWING TBG. TO FRAC TANK @ 2:00 PM. THRU 3/8" CHOKE. TBG. FLOWED BACK 61 BW. OVER-NIGHT BEFORE DIEING. BFR - 0 BBL TBLR - 67 BLTR - 354 BBL. DC: \$20,450 TAC: \$33,000.

01/31/95: TBG. DEAD. CP 0. RELEASED PKR. TOH AND LD 2-7/8" TBG. PU 2-3/8" TBG. AND TIH TAGGED SAND @ 1274'. EST. REV. CIRC. W/15 BBL. 2% KCL WTR. CLEANED OUT SAND FROM 1274' TO 1284'. CIRCULATED HOLE CLEAN. LANDED TBG. W/EOT @1279' & SEATING NIPPLE @1262'. ND BOP AND NU WELL HEAD. RU SWAB. IFL @ 160'. SWABBED BACK A TOTAL OF 43 BW. NO GAS FROM TBG. AND A SLIGHT GAS BLOW FROM CSG. FFL @ 1000'. SI-SDON. BFR - 43 BBL TBLR - 110 BLTR - 326 BBL. DC: \$6,000 TAC: \$39,000.

02/01/95: SITG-0# & CP-17# R.U. SWAB IFL @ 600'. SWABBED BACK A TOTAL OF 28 BW. NO GAS FROM TBG. CP INCREASED TO 45#. FL HOLDING @ 1100'. P.U. A NEW 2" X 1 1/2" X 8' RWAC PUMP, 49 RECONDITION "K" RODS & 1 1/4" X 16' POLISH ROD. SEATED PUMP & LOADED TBG. W/ WTR. PRESS. TESTED PUMP & TBG. O.K. TO 400#. CLAMPED OFF POLISH ROD & S.I. WELL. RLSD. RIG. WAITING FOR PMPG. UNIT. BFR - 28 BBL TBLR - 138 BLTR - 298 BBL. DC: \$5,350 TAC: \$44,350.

02/02/95: SICP-115# R.U. PMPG. UNIT. STARTED PMPG. WELL TO TEST TANK @ 11:00 A.M. BFR - 0 BBL TBLR - 138 BLTR - 298 BBL. DC: \$6,750 TAC: \$51,000.

02/03/95: PUMPING UNIT DOWN. SICP-10#. RECOVERED 90BW. RE-STARTED PUMPING UNIT. BFR - 90 BBL TBLR - 228 BLTR - 208 BBL. DC: \$400 TAC: \$51,400.

02/04/95: 24 HRS. PRODUCTION. 43 BW. CP-20# W/ 1/4" CK. 47 MCFD. BFR - 43 BBL TBLR - 271 BLTR - 165 BBL. DC: \$0 TAC: \$51,400.

02/05/95: 24 HRS. PRODUCTION. 25 BW. CP-28# W/ 1/4" CK. 59 MCFD. BFR - 25 BBL TBLR - 296 BLTR - 140 BBL.

02/06/95: 24 HRS. PRODUCTION. 23 BW. CP-35# W/ 1/4" CK. 69 MCFD. BFR - 23 BBL TBLR - 319 BLTR - 117 BBL.

02/07/95: WELL NOT PUMPING. 3 BW S.D. PMPG. UNIT OVER-NIGHT. 16 HR. SICP - 189# RE-STARTED PMPG. UNIT. WELL PMPG. O.K. BFR - 3 BBL TBLR - 322 BLTR - 114 BBL. DC: \$0 TAC: \$51,400.

02/08/95: 24 HRS. PRODUCTION. 20 BW. CP-14# W/ 3/8" CK. 88MCFD. BFR - 20 BBL TBLR - 342 BLTR - 94 BBL.

02/09/95: 24 HRS. PRODUCTION. 27 BW. CP-18# W/ 3/8" CK. 102 MCFD. BFR - 27 BBL TBLR - 369 BLTR - 67 BBL.

02/10/95: 24 HRS. PRODUCTION. 23 BW. CP-19# W/ 3/8" CK. 105 MCFD. BFR - 23 BBL TBLR - 392 BLTR - 44 BBL.

02/11/95: 24 HRS. PRODUCTION. 7 BW. CP-19# W/ 3/8" CK. 102 MCFD. BFR - 7 BBL TBLR - 399 BLTR - 37 BBL.

02/12/95: 24 HRS. PRODUCTION. 0 BW. CP-17# W/ 3/8" CK. 99 MCFD. BFR - 0 BBL TBLR - 399 BLTR - 37 BBL.

02/13/95: 24 HRS. PRODUCTION. 12 BW. CP-19# W/ 3/7" CK. 105 MCFD. BFR - 12 BBL TBLR - 409 BLTR - 27 BBL.

02/14/95: 24 HRS. PRODUCTION. 0 BW. CP-19# W/ 3/8" CK. 105 MCFD. BFR - 0 BBL TBLR - 409 BLTR - 27 BBL.

02/15/95: 24 HRS. PRODUCTION. 5 BW. CP-20# 3/8" CK. 109 MCFD. BFR - 5 BBL TBLR - 414 BLTR - 27 BBL.

02/16/95: 24 HRS. PRODUCTION. 8 BW. CP-21# 3/8" CK. 112 MCFD. BFR - 8 BBL TBLR - 422 BLTR - 14 BBL.

02/17/95: 24 HRS. PRODUCTION. 10 BW CP-22# 3/8" CK. 116 MCFD. BFR - 10 BBL TBLR - 432 BLTR - 4 BBL.

02/18/95: 24 HRS. PRODUCTION. 10 BW CP-22# 3/8" CK. 116 MCFD. BFR - 10 BBL TBLR - 442 BLTR - +6 BBL.

02/19/95: 24 HRS. PRODUCTION. 10 BW CP-22# 3/8" CK. 116 MCFD. BFR - 10 BBL TBLR - 452 BLTR - +16 BBL.

02/20/95: 24 HRS. PRODUCTION. 10 BW CP-22# 3/8" CK. 116 MCFD. BFR - 10 BBL TBLR - 462 BLTR - +26 BBL.

02/21/95: 24 HRS. PUMPING, RECOVERED 15 BBL WATER WITH A CSG. PRESSURE OF 23 PSI THROUGH A 3/8" CHOKE. EST. GAS RATE 119 MCF/D. BFR - 15 BBL TBLR - 477 BLTR - +41 BBL.

02/22/95: 24 HRS. PUMPING, RECOVERED 8 BBL WATER WITH A CSG. PRESSURE OF 23 PSI THROUGH A 3/8" CHOKE. EST. GAS RATE 119 MCF/D. BFR - 8 BBL TBLR - 485 BLTR - +49 BBL.

02/23/95: 24 HRS. PUMPING, RECOVERED 10 BBL WATER WITH A CSG. PRESSURE OF 24 PSI THROUGH A 3/8" CHOKE. EST. GAS RATE 119 MCF/D. BFR - 10 BBL TBLR - 495 BLTR - +59 BBL.

02/24/95: 24 HRS. PUMPING, RECOVERED 08 BBL WATER WITH A CSG. PRESSURE OF 20 PSI THROUGH A 1/2" CHOKE. EST. GAS RATE 125 MCF/D. BFR - 8 BBL TBLR - 503 BLTR - +67 BBL.

02/25/95: 24 HRS. PUMPING, RECOVERED 8 BBL WATER WITH A CSG. PRESSURE OF 11 PSI THROUGH A 1/2" CHOKE. EST. GAS RATE 125 MCF/D. BFR - 8 BBL TBLR - 511 BLTR - +75 BBL.

02/26/95: 24 HRS. PUMPING, RECOVERED 10 BBL WATER WITH A CSG. PRESSURE OF 11 PSI THROUGH A 1/2" CHOKE. EST. GAS RATE 125 MCF/D. BFR - 10 BBL TBLR - 521 BLTR - +85 BBL.

02/27/95: 24 HRS. PUMPING, RECOVERED 10 BBL WATER WITH A CSG. PRESSURE OF 11 PSI THROUGH A 1/2" CHOKE. EST. GAS RATE 125 MCF/D. BFR - 10 BBL TBLR - 531 BLTR - +95 BBL.

02/28/95: 24 HRS. PUMPING, RECOVERED 10 BBL WATER WITH A CSG. PRESSURE OF 11 PSI THROUGH A 1/2" CHOKE. EST. GAS RATE 125 MCF/D. BFR - 10 BBL TBLR - 541 BLTR - +105 BBL. SHUT WELL IN FOR BUILD UP.

03/01/95: 24 HRS. SICP-214 PSI.

03/02/95: 48 HRS. SICP-215 PSI.

03/03/95: 72 HRS. SICP-217 PSI.

03/04/95: 4 DAYS. SICP-217 PSI.

03/05/95: 5 DAYS. SICP-217 PSI. - DROPPED WELL FROM DAILY REPORT.
