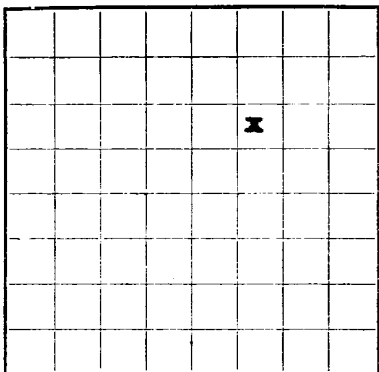


Form 9-330



LOCATE WELL CORRECTLY

U. S. LAND OFFICE
SERIAL NUMBER **078902**
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Lilly Lease

LOG OF OIL OR GAS WELL

Company **BENSON-MONTIN** Address **315 1/2 West Main, Farmington, New Mexico**
Lessor or Tract **Lilly** Field **West Kutz** State **New Mexico**
Well No. **3** Sec. **5** T. **27N** R. **12W** Meridian **N.M.P.M.** County **San Juan**
Location **1650** ft. **N.** of **N.** Line and **1650** ft. **E.** of **E.** Line of **Section 5** Elevation **5681'**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed *Albert R. Green*

Date **March 13, 1953** Title **Field Superintendent**

The summary on this page is for the condition of the well at above date.

Commenced drilling **October 10**, 19**52**; Finished drilling **December 6**, 19**52**.

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from **1280** to **1362 (G)** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Purpose
9-5/8"	40#	8	J-55	88.5'	Tex. Pattern		Surface
(7"	20#	8	J-55	63'			
(6-5/8"	20#	8	L-55	1288'	Tex. Pattern		Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8"	97'	60	Pump & Plug		
(7"		200			
(6-5/8"	1286'	w/160 cf stratacrete	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material **None** Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
4"	Tin	SMC	150	12-6-52	1301-62'	1362'

TOOLS USED

Rotary tools were used from **Surface** feet to **1286** feet, and from _____ feet to _____ feet
Cable tools were used from **1286** feet to **1362** feet, and from _____ feet to _____ feet

Ran Tubing

December 10, 19**52**

DATES

Potential Test:

Put to producing **December 18**, 19**52**

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours **606,000** Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. **413**

EMPLOYEES

Crow, Benson & Montin, Driller (Rotary) _____, Driller
Benson-Montin, Driller (Cable Tools) _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	1263	1263	Surface sand and shale, Ojo Alamo, Kirtland and Fruitland formations
1263	1280	17	Coal
1280	1362	82	Pictured Cliffs Sand

