

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		2. NAME OF OPERATOR Meridian Oil Inc		3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650' FNL, 1650' FWL At top prod. interval reported below At total depth		5. PERMIT NO. DATE ISSUED DHC & NSL R-10255		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Harmon A #2		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME, WELL NO. 30-045-06888		9. API WELL NO. 30-045-06888		10. FIELD AND POOL OR WILDCAT Basin Fruitland Coal W. Kutz Pictured Cliffs		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec. 2, T-27-N, R-12-W		12. COUNTY OR PARISH San Juan		13. STATE NM	
15. DATE SPUDDED 7-24-51		16. DATE T.D. REACHED 8-30-51		17. DATE COMPL. (Ready to prod.) 1-23-95		18. ELEVATIONS (OF. RKB. RT. OR. ETC.)* 5951 GR		19. SLEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 1693		21. PLUG. BACK T.D. MD & TVD		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1527-1592 Fruitland Coal DHC w/Pictured Cliffs		25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-CCL-GR, CBL		27. WAS WELL CORRED No	
28. CARING RECORD (Report all strings set in well)																									
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED															
8 5/8				90				75 sx																	
5 1/2				1601				100 sx																	
29. LINER RECORD																									
SIZE		TOP (MD)		BOTTOM (MD)		BACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)											
										2 3/8		1610													
31. PERFORATION RECORD (Interval, size and number)												32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.													
1527-1592												DEPT. INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED													
												1527-1592 102,000# 20/40 sx, 11,000#													
												12/20 Brady sd, 40,150 gal													
												30# linear gel													
33. PRODUCTION																									
DATE FIRST PRODUCTION		PRODUCTION METHOD		Flowing, gas lift, pumping—size and type of pump		WELL STATUS (Producing or shut-in)																			
1-23-95				Flowing		SI																			
DATE OF TEST		HOURS TESTED		CHOKER SIZE		PROD. FOR TEST PERIOD		OIL—BSL.		GAS—MCF.		WATER—BSL.		GAS-OIL RATIO											
1-23-95												55 Pirat Gauge													
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BSL.		GAS—MCF.		WATER—BSL.		OIL GRAB—API (CORR.)													
		SI 243																							
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																									
35. LIST OF ATTACHMENTS None																									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data. SIGNED: [Signature] TITLE: Regulatory Affairs BY: [Signature] DATE: 3-7-95																									

*(See instructions and spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			Squeeze @ 0-960 w/220 sx Class "B" cmt w/2% calcium chloride, 0.25 pps Celloflakes Circ 8 bbl cmt through bradenhead. Squeeze @ 0-125' w/135 sx Class "B" cmt w/2%calcium chloride, 0.25 pps Celloflakes	Ojo Alamo Kirtland Fruitland Pictured Cliffs	392 505 1430 1597	