## Submit 3 Copies to Appropriate District Office

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

ON CONCERNATION DIVICION

DISTRICT I P.O. Box 1980, Hobbs, NM 88240  OIL CONSERVATIO P.O. Box 208	o water rainted
DISTRICT II Santa Fe, New Mexico	
P.O. Drawer DD, Artesia, NM 88210	STATE XXX FEE
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410	6. State Oil & Gas Lease No. E1200
SUNDRY NOTICES AND REPORTS ON WEL ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN DIFFERENT RESERVOIR. USE "APPLICATION FOR PER (FORM C-101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A 7 Lease Name or Unit Agreement Name
1. Type of Well: OIL GAS WELL XX OTHER	HODDS C
2. Name of Operator	8. Well No.
Texaco, Inc. (505) 325-43	97 # 1 9. Pool name or Wildcat
3. Address of Operator	
3300 N. Butler, Farmington, N.M.  4. Well Location	8/40]   Basin Fruittand Coal
Unit Letter A: 1175 Feet From The North	Line and 1035 Feet From The E
Omit Letter Tour Tour Thou	
Section 2 Township 27N Ra	nge 9W NMPM San Juan County
10. Elevation (Show whether	DF, RKB, RT, GR, etc.)
11. Check Appropriate Box to Indicate I	Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF
PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE BLANG	REMEDIAL WORK ALTERING ASING
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OPHEL 1 0 1990 IG AND ABANDONMENT
PULL OR ALTER CASING	CASING TEST AND COUNTY CON. DIV.
OTHER: Recomplete XX	OTHER:
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, as	d give pertinent dates, including estimated date of starting any proposed
work) SEE RULE 1103. Texaco Producing, Inc.	proposes the following workover to re-
complete in the Basin Fruitland format	ion. The following procedure will be
performed:	
1. MIRUSU. TOOHw/tbg. Lay down 1-3/4"	tbg.
2. RU wireline company to run CNL/CBI	
(Correlate to E-Log run on 4-14-56	//CCL/GR from TD and set CIBP & 222/
	). Pressure test CIBP & drop 2 sx
sand on top.	). Pressure test CIBP & drop 2 sx
<pre>sand on top. 3. Perforate the anticipated Basin Fr</pre>	). Pressure test CIBP & drop 2 sx ruitland Coal E-Log intervals: 2105'-1
<pre>sand on top. 3. Perforate the anticipated Basin Fr 2133'-37', 2156'-61', 2166'-77', 2</pre>	<pre>). Pressure test CIBP &amp; drop 2 sx  uitland Coal E-Log intervals: 2105'-1 212'-18', w/4 JSPF.</pre>
<pre>sand on top. 3. Perforate the anticipated Basin Fr 2133'-37', 2156'-61', 2166'-77', 2 4. PU &amp; TIH w/2-3/8" tbg and straddle</pre>	uitland Coal E-Log intervals: 2105'-1 212'-18', w/4 JSPF. -packer (10' spacing).
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<ul> <li>sand on top.</li> <li>Perforate the anticipated Basin Fr 2133'-37', 2156'-61', 2166'-77', 2</li> <li>PU &amp; TIH w/2-3/8" tbg and straddle</li> <li>Acidize perfs w/50 gals/ft 7.5% HO ment w/3% KCL water.</li> <li>Swab back load for 1 day. TOOH w/</li> </ul>	). Pressure test CIBP & drop 2 sx uitland Coal E-Log intervals: 2105'-1 212'-18', w/4 JSPF. e-packer (10' spacing). It followed by 100 gals/ft overdisplace tubing and packer.
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(This space for State Use)

APPROVED BY -

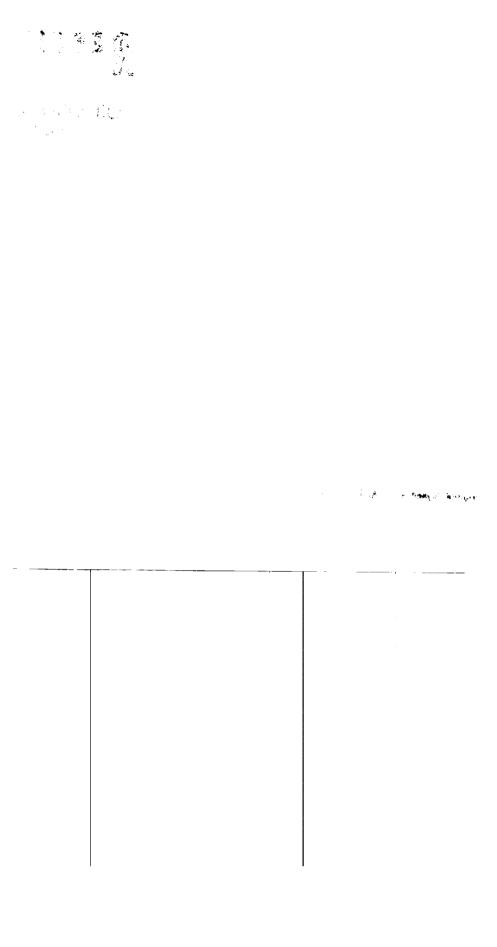
Original Signed by FRANK T. CHAVEZ

PERVISOR DISTRICT IN

JUL 1 8 1990

CONDITIONS OF APPROVAL, IF ANY:

NMOGCC (5), RSL, AAK, MLK, MAG



State of New Mexico Energy, Minerals and Natural vesources Department Oil Conservation Division' P O Box 2088 Santa Fe, New Mexico 87504-2088

Re: Well API NO. 30045954320001

State Lease # E1200

Hobbs "C" Well #1

Basin Fruitland Coal

Form C-103 Item #12 Cont'd

8. Swab test interval and evalutate for fracture treatment.

- 9. If necessary, frac stimulate perfs using 53,000 gals 70 Q, N2 foam w/3% KCl water and 75,000# 40/70 & 20/40 brady sand. Flow back.
- 10. RIH past perfs to CIBP to check fill. TOOH w/3.5" tbg, lay down.
- 11. If fill is encountered, TIH w/2.375" tbg and clean out to RBP. If no fill is encountered, TIH w/2.375" tbg and packer and flow/swab test.
- 12. TOOH w/tbg and packer. TIH w/2.375 tbg open ended. Put on production.

Texaco, Inc.
3300 N. Butler
Farmington, N.M. 87401

505/325-4397