Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	T	OTRA	NSPO	RT OIL	AND NATURAL GA	NS Well A	61 KT		
Texaco Expl	Inc.	30-045	30-045-95432						
dress 3300 N. But	ler,	Farmi	ngto	n, Ne	w Mexico 874	101			
ason(s) for Filing (Check proper box) w Well completion lange in Operator	Oil Casinghead		Transport Dry Gas Condens	<b>_</b>	Other (Please expla	nin)			
hange of operator give name			<u> </u>						
address of previous operator	ANDIFA	SE.							
DESCRIPTION OF WELL AND LEASE  ASSE Name HOBBS C  Well No. Pool Name, Including BLANCO P.				g Formation C. SOUTH (GAS)	(Lease Lease No. Federal or Fee 326070				
Cation A Unit Letter	11	75′	Feet Fro	m The	NORTH 10	0.35 <b>′</b> Fe	et From The	EAST	Line
Section 2 Townshi	<sub>p</sub> 27N		Range	9 <b>W</b>	, NMPM,	SAN	JUAN		County
	CDODTE	) OF O	II ANI	NATII	RAL GAS				
I. DESIGNATION OF TRAN ame of Authorized Transporter of Oil		or Conden			Address (Give address to w	hich approved	copy of this form	n is to be se	nt)
ame of Authorized Transporter of Casin TEXACO E & P, II	ghead Gas		or Dry (	Gas A	Address (Give address to w 3300 N. BU'	hich approved	copy of this form	n is to be se	ル) 87401
well produces oil or liquids, ve location of tanks.	Unit	Sec.	Twp.	Rge.	is gas actually connected?	When	? UNK	NOWN	
this production is commingled with that	from any other	er lease or	pool, giv	e commingl	ing order number:	•			
V. COMPLETION DATA		Oil Well	<u> </u>	ias Well	New Well   Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v
Designate Type of Completion		<u>.i</u>			ii	<u>i.</u>	<u> </u>	<del></del>	_1
ale Spudded	Date Compl. Ready to Prod.				Total Depth	P.B.T.D.	P.B.T.D.		
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay	Tubing Depth			
erforations					-		Depth Casing	Shoe	
					CEMENTING RECO	RD	1		
HOLE SIZE	CAS	SING & T	UBING S	SIZE	DEPTH SET		SACKS CEMENT		
							<del> </del>		
. TEST DATA AND REQUE	ST FOR A	LLOW	ABLE						
IL WELL (Test must be after	recovery of 10	tal volume	of load	oil and mus	be equal to or exceed top a	llowable for th	is depth or be for	r full 24 ho	irs.)
Date First New Oil Run To Tank	t New Oil Run To Tank Date of Test				Producing Method (Flow, pump, gas lift, etc.				V C
Length of Test	Tubing Pre	essure			Casing Pressure	EFR 41993			
Actual Prod. During Test Oil - Bbls.				<del> </del>	Water - Bbls.		Gas- MCF		
	<u> </u>			. <u> </u>			TOIL COM		
GAS WELL	11	7:			Bbls. Condensate/MMCF		Gravity of Co	DIST ondersite	
Actual Prod. Test - MCF/D	Length of	1 est							
esting Method (pitot, back pr.)	od (pitot, back pr.)  Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)		Choke Size		
VI. OPERATOR CERTIFI				NCE	OIL CC	NSER\	/ATION [	 DIVISI	ON
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved FEB 4 1993				
72037	<del></del>	_			Bale Applot		\		
Signature Ted A. Tipton Area Manager					By SUPERVISOR DISTRICT #3				
Printed Name 2-4-93				5-4397	•   Title				
Date		Te	elephone	No.					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RSD