## Form 9-881 a (Feb. 1961)

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## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Land Office	
Lease No. SF-078895	-
Unit	_
Halipusy Vadamai	

NOTICE OF INTENTION TO DRILL	
	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	
NOTICE OF INTENTION TO PULL OR ALTER CASING.	SUDDI EMENTARY WELL DISTORY
NOTICE OF INTENTION TO ABANDON WELL.	1
	332
(INDICATE ABOVE BY CHECK MAR	K NATURE OF REPORT, NOTICE, OR OTHER DATA) U. S. GEOLOGICAL SURVEY
	CARRIED TON NEW MEXICO
	July 22 , 19.60
	$\begin{bmatrix} N \\ S \end{bmatrix}$ line and 1650 ft. from $\begin{bmatrix} E \\ W \end{bmatrix}$ line of sec6
145/4 (R Béc. and Béc. No.) (Twp.)	(Range) (Meridian)
(Field) (County	Non Maxic
(Field) (County	or Subdivision) (State or Territory)
The elevation of the derrick floor above sea le	
	ILS OF WORK
(State names of and expected depths to objective sands; show sing points, and all	zes, weights, and lengths of proposed casings; indicate mudding jobs, cement- other important proposed work)
7/2/60 Ferforated from #460-20 w/4 jets per Break down 2600#. Perforated 6314-bridge plug \$ 6440; Saker full box MCA. Fraced w/80,000# of 20-40 sd 8 water break down 2450# initial free	or foot, acidized w/500 gals. MCA.  24, 6340-46, 6380-6418. Set Baker retrievable of 6274 acid break down 9008 w/750 gals.  25,0008 10-20 ed. w/95,000 gals. gelled ating pressure 2150%, ave. treating press.  1, max. flush press. 3500 (144) inj. rate  RUL 27 1980  OH. CON.
7/2/60 Perforated from £460-20 w/4 jets perforated form £460-20 w/4 jets perforated following \$6440; Perforated following plug \$6440; Perforated full bor MCA. Fraced w/80,000% of 20-40 sd form 2450% initial free 2400%, max. freating pressure 2750% 47.1 MPM.  Landed 2" EUE tbg. *6478.  Lunderstand that this plan of work must receive approval in	or foot, acidized w/500 gals. MCA.  24, 6340-46, 6380-6418. Set Baker retrievable of 6274 acid break down 9006 w/750 gals.  20,0008 10-20 sd. w/95,000 gals. gelled ating pressure 2150%, ave. treating press.  1, max. flush press. 35000 (199. inj. rate)  CUL 27 1980  OIL COTO.
7/2/60 Perforated from 6460-20 w/4 jets perforated 6314-bridge plug \$ 6440; Saker full bor MCA. Fraced w/80,000% of 20-40 sd 8 water break down 2450% initial free 2400%, max. treating pressure 2750% 47.1 RPM.  Landed 2" SUE tbg. * 6478'.  I understand that this plan of work must receive approval in Company Southwest Production Company	or foot, acidized w/500 gals. MCA.  24, 6340-46, 6380-6418. Set Baker retrievable  26 6276 acid break down 9006 w/750 gals.  26,0008 10-20 sd. w/95,000 gals. gelled  1ting pressure 2150%, ave. treating press.  1, max. flush press. 3500 (140. inj. rate  CUL 27 1980  OIL COTO.  1 writing by the Geological Survey before operations may be commenced.
7/2/60 Perforated from 6460-20 w/4 jets perforated four 2600#. Perforated 6314-bridge plug \$ 6440; Saker full bor MCA. Fraced w/80,000# of 20-40 sd 8 water break down 2450# initial free 2400#, max. treating pressure 2750# 47.1 MPM.  Landed 2" EUE tbg. * 6478'.  I understand that this plan of work must receive approval in Company Southwest Production Company	or foot, acidized w/500 gals. MCA.  24, 6340-46, 6380-6418. Set Baker retrievable of 6274 acid break down 900% w/750 gals.  20,000% 10-20 sd. w/95,000 gals. gelled ating pressure 2150%, ave. treating press.  1, max. flush press. 35000 [Wes. inj. rate