submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

5. **Lease Number**
SF-078050

6. **If Indian, All. or Tribe Name**

RECEIVED
MAR 15 1999
OIL CON. DIV.
DIST. 3

7. **Unit Agreement Name**

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY

8. **Well Name & Number**
Turner Hughes #15

9. **API Well No.**
30-045-06892

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

10. **Field and Pool**
Basin DK/Blanco MV

4. **Location of Well, Footage, Sec., T, R, M**
1190'FNL 800'FEL, Sec.3, T-27-N, R-9-W, NMPM

11. **County and State**
San Juan Co, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action		
_X_ Notice of Intent	___ Abandonment	___ Change of Plans	
	___ Recompletion	___ New Construction	
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing	
	___ Casing Repair	___ Water Shut off	
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection	
	_X_ Other -		

13. **Describe Proposed or Completed Operations**

It is intended to commingle the subject well according to the attached procedure.

14. **I hereby certify that the foregoing is true and correct.**

Signed [signature] (KLM1) Title Regulatory Administrator Date 2/25/99

TLW

(This space for Federal or State Office use)

APPROVED BY Chip Harraden Title Acting Team Lead Date 3/12/99

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Turner Hughes #15
Mesa Verde / Dakota
AIN:5363701 (DK) and 5363702 (MV)
1190' FNL & 800' FEL
Unit A, Sec. 3, T27N, R9W
Latitude / Longitude: 36° 36.46548'/ 107° 46.04646'

Recommended Commingle Procedure

Project Summary: The Turner Hughes No. 15 was completed as a dual Mesa Verde / Dakota producer in 1964. During completion the Dakota was noted as making a heavy mist of condensate. In 1973 /1974 the Dakota experienced a 200 MCFD stair step drop in production which appears to be caused by liquid loading, sand fill or scale. The Mesa Verde recently (early 1998) quit unloading liquids and production has dropped from over 100 MCFD to 50 MCFD. We propose to commingle this well and install a plunger lift system in order to keep the well unloaded and optimize production.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**

2. MOL and RU workover rig. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 2% KCl water as necessary. ND wellhead and NU BOP. Test and record operation of BOP rams. Have wellhead and valves serviced at machine shop to convert to a single string wellhead (2-1/16"). Test secondary seal and replace/install as necessary.

3. Set a plug with wireline in the 2-1/16" Dakota tubing. Pick up 1-1/4" 2.33# IJ tubing and RIH to the top of the Model D packer at 4875' to determine if any fill is present. If fill is present then round trip the tubing to remove the perf sub and bull plug (probable) and circulate any fill off of the packer. TOOH laying down the 1-1/4" tubing.

4. Release seal assembly (Model not reported, but most likely a model G or E) from the Model D Packer with straight pickup (try rotating 10-12 times to the right if straight pick-up does not work). If seal assembly will not come free, then cut 2-1/16" tubing above the packer and fish with overshot and jars using a 2-3/8" workstring. TOOH with 2-1/16", 3.25#, J-55 Dakota tubing (set at 6628'). Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer. If ½ or more of the string appears unusable, then lay the whole string down and we will replace it with 2-3/8" tubing.

5. Pick up a 2-3/8" 4.7# J-55 workstring. TIH with Model HE packer retrieval spear (PRS, with holes drilled near rotary shoe), rotary shoe, drain sub, top bushing, bumper sub, jars, and 4-6 drill collars on 2-3/8" tubing. Mill out Model D packer at 4875' with air/mist. **Note: when using air/mist, the minimum mist rate is 12 bph. Try to maintain air rate at 1,400 cfm. A hydrocarbon stable foamer should be utilized since this well makes significant amounts of condensate.** After milling over the packer slips, POOH with tools and packer body.

6. TIH with 3-7/8" bit and cleanout to PBTD at +/- 6850' with air / mist. TOOH laying down 2-3/8" workstring.

7. TIH with one joint of 2-1/16" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Broach all tubing and land at approximately 6800'. **NOTE: If the 2-1/16" tubing is heavily corroded or scaled and requires more than 3400' of replacement joints, then replace the 2-1/16" string with a 2-3/8" string.** ND BOP and NU single string wellhead. Pump off expendable check and blow well in. Return well to production.

8. Production Operations will install plunger lift.

Recommended: K Z Midkiff 2/1/99
Operations Engineer

Approval: Bruce D. Boyer 2-8-99
Drilling Superintendent

Contacts:

Operations Engineer	Kevin Midkiff 326-9807 (Office) 564-1653 (Pager)
Production Foreman	Steve Florez 326-9560 (Office) 327-8346 (Pager)