

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (Oil) - (GAS) ALLOWABLE

New Well  
~~Production~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico 11/8/60  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southwest Production Company Edgar Federal, Well No. 2, in SW 1/4 NE 1/4,  
(Company or Operator) (Lease)

G, Sec. 1, T. 27N, R. 12W, NMPM, Undesignated (Dakota) Pool  
Unit Letter

San Juan County, Date Spudded 9/29/60 Date Drilling Completed 10/15/60  
Elevation 6050 G.L. Total Depth 6537 PBD 6492

Please indicate location:

D	G	B	A
E	F	G	H
		X	
L	K	J	I
M	N	O	P

E/320

Top Oil/Gas Pay 6410 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6410-6430 w/4 SPF

Open Hole Depth Casing Shoe Depth Tubing 6416

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	319	250
5 1/2"	6532	375-2
2" EUE	6416	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 3,469 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Choke

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 gals. Acid 60,000# 20-40 ad & 53,700 gals. gelled wtr. Stage  
Casing Tubing Date first new  
Press. 1920# Press. 1920# Oil run to tanks

Oil Transporter

Gas Transporter El Paso Natural Gas Company

Remarks: FBD 2700#, ATP 2500#, NTP 2900#, Flush 3100#, inj. rate 49.1 BPM. SIP 1700#

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 10 1960, 19

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

RECEIVED  
Southwest Production Company  
Original signed by NOV 10 1960  
Carl W. Smith  
OIL CON. COM.  
DIST. 3  
(Signature)

Title Production Supt.  
Send Communications regarding well to:

Name Southwest Production Company

Address 162 Petr. Center Bldg., Farmington, N.M.

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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