

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Beta Development Company

3. ADDRESS OF OPERATOR

238 Petroleum Plaza, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1650' FNL & 1650' FEL

RECEIVED

14. PERMIT NO.

MAR 26 1986

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6050' G. L.

5. LEASE DESIGNATION AND SERIAL NO.

SF-079116

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Edgar Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 1, T-27N, R-12W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

OTHER

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. FIELD PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Well History:

Spud 12½" hole 9-29-60

Set 10-3/4" csg. 319' 9-30-60, cemented w/250 sx cement

Set 5½" csg. @ 6532' 10-15-60 w/D. V. tool @ 1995'

Cemented first stage w/225 sx 4% gel, followed w/75 sx Latex,

Cemented second stage w/75 sx 50-50 posmix 4% gel. Well died Feb. 1980

PROPOSAL:

Move in work over rig, set bridge plug in 5½" csg. in Green Horn section
to protect Dakota formation, find holes in csg. and squeeze w/350 sx
6% Gel + 2% ca. cl. cement, W.O.C. 16-18 hrs. drill out cement and test
all csg. to 1500# if o.k. pull bridge plug and put well on production, if
not resqueeze.

RECEIVED
APR 16 1986
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED D. E. Bayler

TITLE Superintendent

DATE March 25, 1986

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

APR 11 1986

John Skellern
AREA MANAGER

*See Instructions on Reverse Side

NMOCC