

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
Beta Development Company

3. ADDRESS OF OPERATOR
238 Petroleum Plaza, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1650' FNL & 1650' FEL
At top prod. interval reported below Same
At total depth Same

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 9-29-60 16. DATE T.D. REACHED 10-15-60 17. DATE COMPL. (Ready to prod.) 4-11-87 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6050' GR

20. TOTAL DEPTH, MD & TVD 6537' 21. PLUG, BACK T.D., MD & TVD 6492 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5604' Top perforation Gallup section

26. TYPE ELECTRIC AND OTHER LOGS RUN
None for dual orig. log in 1960

Not this date

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32.75	319	17 1/2	250 sx cl "B" 2% ca. cl	None
5 1/2	15.50 J-55	6532	7-7/8	225 sx cl "B" 4% gel, 75	None
				sx Latex 375	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
		None			2-3/8"	6402'	5073'

31. PERFORATION RECORD (Interval, size and number)

Gallup (5604-08, 5656-58, 5674-78)
24 ft + (5696-70, 5731-33, 5738-42)
48 holes (5754-60, 2 shot per ft.)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5604-5760	1000 gals 15% Hy cl acid
5604-5760	90,000# 20/40 sand
	60,000 gals KCL slick water

33.* PRODUCTION

DATE FIRST PRODUCTION 5-20-87 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing & swelling WELL STATUS (Producing or shut-in)

DATE OF TEST 5-24-87 HOURS TESTED 8 CHOKE SIZE 16/64 PROD'N. FOR TEST PERIOD 2.4 OIL—BBL. 68 GAS—MCF. 5 WATER—BBL. 28.3 to 1

FLOW. TUBING PRESS. 90# CASING PRESSURE "0" (packer) CALCULATED 24-HOUR RATE 7.2 OIL—BBL. 408 GAS—MCF. 15 WATER—BBL. 43 OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented sold to El Paso Pipe Line

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

(note) To be co-mingled w/Dakota by State Order #DHC-635

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED D. E. Bayler TITLE Superintendent

JUN 16 1987

DATE June 9, 1987

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person to knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or omissions as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Ojo-Alamo	626	718				
Fruitland	1120	1174				
P. C.	1787	1920				
C.H.	3362	3425				
M F	3425	4380				
PLO	4380	4327				
MAN	4527	5410				
GALLUP	5410	6235				
GREENHORN	6235	6293				
GRANEROS	6293	6408				
DAKOTA	6408	6532				