Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I. Operator		TO TRAN	SPORT OIL	AND N	ATURAL GA		ECT			
Conoco Inc.					171 No. 0-045-06843					
Address 3817 N.W. Expre	esswav.	Oklahom	na City, (	OK 731	12					
Reason(s) for Filing (Check proper box)	<u> </u>		,		Kher (Please expla	in)				
New Well		Change in Tr	insporter of:		•	• ,				
Recompletion Oil Dry Gas Change in Operator XX Casinghead Gas Condensate Condensate T-1-9/  If change of operator give name and address of previous operator. Mesa Operating Limited Partnership, P.O. Box 2009, Amarillo, Texas 79189										
Change in Operator	Casinghead	d Cas Co	ondensate	$\epsilon$	FFECTI	UE .	7-1-9	<u>/</u>		
If change of operator give name and address of previous operator Mesa	Operat	ting Lim	ited Part	nership	, P.O. Bo	x 2009,	Amaril	lo, Tex	as 79189	
II. DESCRIPTION OF WELL	AND LEA									
Lease Name  Well No. Pool Name, Including  EDEAL FEDERAL  A BARN DATE							of Lease Federal or Fe		29 114	
Location 2										
Unit Letter	_:	Fe	et Prom The	<u>N</u> _L	ine and	50 Fe	et From The		Line	
Section / Township	27	م Ri	inge $12$	ر س	NMPM,	JAN,	high		County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS										
Name of Authorized Transporter of Oil		or Condensate		Address (G	ive address to wh				nt)	
Glant Refining, Inc.					Box 338, Bloomfield, New Mexico 87413					
Name of Authorized Transporter of Casinghead Gas or Dry Gas XX			Dry Gas XX				copy of this form is to be sent)			
El Paso Natural Gas If well produces oil or liquids.					Box 1492,					
give location of tanks.	B		7 1 13	1 -	thy connected?	When	,			
If this production is commingled with that i	from any other									
IV. COMPLETION DATA		· · · · · · · · · · · · · · · · · · ·	_	·						
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Wel	1 Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		ate Compl. Ready to Prod.			<u> </u>	·	P.B.T.D.	<u> </u>	J	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe		
TUBING, CASING AND					ING RECORI	)		<del>- · · · · · · - · · · · · · · · · · · ·</del>		
HOLE SIZE	······································			DEPTH SET			SACKS CEMENT .			
		······································			<del></del>		<del></del>	<del></del>		
V. TEST DATA AND REQUES							·			
OIL WELL (Test must be after re			oad oil and must					for full 24 hour	3.)	
Date First New Oil Run To Tank	Date of Test	l		Producing Method (Flow, purp, gas lift, etc.)						
ength of Test Tubing Pressure				Casing Pres	sure		Choke Size	m 0 na t		
Actual Prod. During Test Oil - Bt					Water - Bbla.					
Actual Prod. During Test Oil - Bbls.				Water - Bolk						
GAS WELL	1			· · · · · · · · · · · · · · · · · · ·			MAYO	3 1991		
Actual Prod. Test - MCF/D Length of Test					enmie/MMCF			Quedeniate !	/1	
			<u> </u>			III. CC		( )		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Sife T. 3			
VI. OPERATOR CERTIFICATE OF COMPLIANCE										
I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION						
Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.				MAY 0 3 1991						
/ /		- 4741561		Dat	e Approved	l		14.11	<del></del> -	
u a soften				n.	By Bil Am					
Signature N.W. Baker Administrative Supr.										
Printed Name 5-1-9/ (405) 948-3120					SUPERVISOR DISTRICT #3					
Date	(40	0   948-3 Telephor								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.