

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SF 079116

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

-

7. UNIT AGREEMENT NAME

-

8. FARM OR LEASE NAME

Hancock

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT

West Kutz P.C.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 3, T27N-R12W

12. COUNTY OR PARISH 13. STATE

San Juan New Mexico

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

DEKALB Energy Company

3. ADDRESS OF OPERATOR

1625 Broadway - Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1575' FNL & 1650' FEL (SW/4, NE/4)

14. PERMIT NO.

N.A.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5905' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

Recomplete in Fruitland Coal XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

1. MI & RU. TOH with production equipment, check PBDT. Clean out hole to 1626', if necessary.
2. Run GR/CNL log. Determine location of coal zone.
3. Run 1626' of 5-1/2" casing, cement casing to surface.
4. TIH with bit & scraper, check PBDT, TOOH.
5. Perforate the Base of the Fruitland Coal with 4 SPF.
6. Run 2-3/8" tubing and packer, spot 200 gallons of 7-1/2% HCL and breakdown the perforations at 2-3 BPM +/- 2,000 psi.
7. Frac the Fruitland Coal down 2-3/8" tbg and 8 BPM w/+/- 2,000 Psi with 16,000 gals Boragel and 34,000# sand. Proceed the frac with a 40,000 SCF Nitrogen pad, and carry 300 SCF/BBL N₂ throughout the job.
8. Open the well slowly and flow Nitrogen back, put well on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas J. Ryan

TITLE

District Engineer

DATE

October 11, 1990

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

NOV 02 1990

FOR AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side