## /TUNE 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED						
A. C. C.	Budget	Bureau	No.	1004-013		

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	Expires: March 31,	1993

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SUNDRY NOTICES AND REPORTS ON WELLS		
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NMSF-079116

	6. If Indian,
Oo not use this form for proposals to drill or to deepen or reentry to a different reservoir.  Use "APPLICATION FOR PERMIT" for such proposals, 1990 200 Pill	: 56

If Indian, Allottee or Tribe Name

5. LeaseDesignation and Serial No

			<u> </u>
T. Type of Well	SUBMIT IN TRIPLICATE	070 FARMACT	7. If Unit or CA, Agreement Designation
Oil Well	X Gas Well	Other	8 Well Name and No. Hancock 11
2 Name of Operator Louis Dreyfus Natural Gas	Corp		9. API Well No. 30-045-06895
3. Address and Telephone No. 14000 Quail Springs Parkw	vay, Suite 600 Pho	ne (405) 749-1300	10. Field and Pool, or Freeboatory from Kutz - Pictured Cliffs
4 Location of Well (Footage, Sec., T., R., M 1575' FNL & 1650' FEL SW NE Sec. 3-27N-12W	f, or Survey Description		11. County or Parish, State  San Juan Co., NM
CHECK APP	PROPRIATE BOX(s) TO INDIC.	ATE NATURE OF NOTICE, RE	EPORT, OR OTHER DATA

VV TNL 366. 3-27TN-12 W		San Juan Co., NM
CHECK APPROPRIATE BO	OX(s) TO INDICATE NATURE OF NOTI	ICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	Т	YPE OF ACTION
X Notice of Intent	Abandonment	Change of Plans
<u> </u>	X Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing  APR 3 1000
	Casing Repair	Water Shut-Off Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other	Dispose Water DISTIC 9
		(Note: Report results of multiple completions on Well  Completion or Recompletion Report and Log Form.)

## Cement 4-1/2" casing & stimulate Pictured Cliffs, as follows:

- A. MIRU WOU. Load hole with 2% KCl water. ND wellhead and NU BOP's. TOH w/l" tbg. PU 6-1/4" bit & DCs. RIH w/tbg & BHA to CO w/treated water. Run fluid caliper to determine cement volume. TOH w/tbg & BHA.
- B. PU and RIH w/4-1/2" 10.5# J55 casing string & 15' shoe joint. Land csg as close to bottom as possible (will have limited rat hole). RU BJ. Establish circu w/2% KCL wtr & cement 4-1/2" csg string w/+ 65 sacks 35:65 Poz + 12% Gel + adds followed by 100 sx 50:50 Poz + adds (designed to raise cement to surface) RD BJ. WOC.
- C. Load & test csg. RU WL. RIH w/CBL & compensated neutron/GR logs. RIH w/csg gun to perf Pictured Cliffs @ 1578-1592' (estimated) w/57 holes. Actual perfs will be based on new logs. RD WL.
- D. RU BJ. Acid/balloff PC perfs via 4-1/2" csg w/500 gals 15% HCL acid & ballsealers. Est rate @ 6-8 BPM @ ± 1000 psi. Flush w/2% KCL wtr. Surge balls off perfs & wait for balls to fall below perfs. Frac PC via 4-1/2" csg @ 40 BPM & ± 1500 psi surface treating pressure. Pump ± 50,000 gals 70Q N2 foam (20# XL base) & ± 80,000# 20/40 Arizona Sand & 10,000# 20/40 RCS. RD BJ. Wait 4 hours & start load recovery.
- E. PU & RIH w/2-3/8" tbg & CO to TD w/N2. POOH w/tbg.
- F. PU TA & RIH w/2-3/8" prod tbg. PU & RIH w/3/4" rod string & 1-1/4" BHP. RDMO WOU. Build pad & install pump unit. Hang well on.
- G. Turn well to sales.

(This space for Federal or State office Set) Approved by WAYNE TOWNSEND Conditions of approval, if any.	Title <b>/</b>	ch Eng	Date 3/	31/18
Signed	Title	Engineer	Date	3/24/98
14. I hereby certify that the foregoing is true and correct				

Title 18 U.S.C. Section 1001, makes it a crime for any personknowingly and willfully to make to any department or agency of the United States any false, tictious or fraudulent statements or representations as to any matter within its jurisdiction

ted Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*