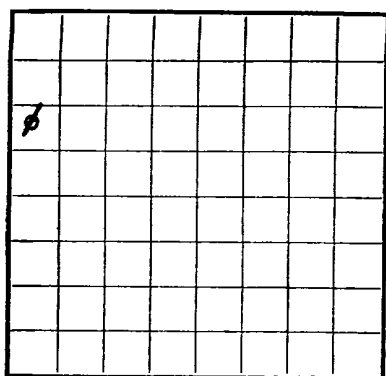


U. S. LAND OFFICE *Kawaja Subal*
SERIAL NUMBER *T-149 Ind. 8461*
LEASE OR PERMIT TO PROSPECT _____



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Continental Oil Company Address Durango, Colorado
Lessor or Tract Navajo Tribal Field Table Mesa (Ext.) State New Mexico
Well No. 22 Sec. 2 T27N R17W Meridian N.M.P.M. County San Juan
Location 1550 ft. N. of N. Line and 330 ft. E. of W. Line of Sec. 2 Elevation 5262

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Manneth J. Smith
Date June 21, 1955 Title Geologist

The summary on this page is for the condition of the well at above date.

Commenced drilling May 10, 1955 Finished drilling May 17, 1955

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1112 to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____



IMPORTANT WATER SANDS

No. 1, from 525 to 687 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
		Plugged w/16 sx.	1445-1350		
		Plugged w/24 sx.	600-450		
		RI Cement plug at surface			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from Surface feet to T.D. feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

P&A	May 17	1955	Put to producing	19
The production for the first 24 hours was			barrels of fluid of which	% was oil; %
emulsion; % water; and % sediment.			Gravity, °Bé.	
If gas well, cu. ft. per 24 hours			Gallons gasoline per 1,000 cu. ft. of gas	
Rock pressure, lbs. per sq. in.				

EMPLOYEES

		, Driller			, Driller
		, Driller			, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
525	687	162	Tocito sand
1300	1365	65	Greenhorn limestone
1412	1448	36	Dakota sandstone
Total Depth 1448'			

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

[illegible]

Commenced drilling _____ 19____
Finished drilling _____ 19____
The summary on this page is for the condition of the well at above date.
Date _____ Title _____

(D) and (E)

A circular stamp with the word "RECEIVED" at the top, the date "JUL 24 1966" in the center, and "MOD MOD INC" at the bottom.

[illegible]

HISTORY OF OIL OR GAS WELL

East Asia, 2010-2014

Local time to station A	Value of Δt_{AB}	Local time to station B	Time taken for signal to travel from A to B	Time of day	Other notes
00:00:00	0.000	00:00:00	0.000	00:00:00	
00:00:01	0.000	00:00:01	0.000	00:00:01	
00:00:02	0.000	00:00:02	0.000	00:00:02	
00:00:03	0.000	00:00:03	0.000	00:00:03	
00:00:04	0.000	00:00:04	0.000	00:00:04	
00:00:05	0.000	00:00:05	0.000	00:00:05	
00:00:06	0.000	00:00:06	0.000	00:00:06	
00:00:07	0.000	00:00:07	0.000	00:00:07	
00:00:08	0.000	00:00:08	0.000	00:00:08	
00:00:09	0.000	00:00:09	0.000	00:00:09	
00:00:10	0.000	00:00:10	0.000	00:00:10	
00:00:11	0.000	00:00:11	0.000	00:00:11	
00:00:12	0.000	00:00:12	0.000	00:00:12	
00:00:13	0.000	00:00:13	0.000	00:00:13	
00:00:14	0.000	00:00:14	0.000	00:00:14	
00:00:15	0.000	00:00:15	0.000	00:00:15	
00:00:16	0.000	00:00:16	0.000	00:00:16	
00:00:17	0.000	00:00:17	0.000	00:00:17	
00:00:18	0.000	00:00:18	0.000	00:00:18	
00:00:19	0.000	00:00:19	0.000	00:00:19	
00:00:20	0.000	00:00:20	0.000	00:00:20	
00:00:21	0.000	00:00:21	0.000	00:00:21	
00:00:22	0.000	00:00:22	0.000	00:00:22	
00:00:23	0.000	00:00:23	0.000	00:00:23	
00:00:24	0.000	00:00:24	0.000	00:00:24	
00:00:25	0.000	00:00:25	0.000	00:00:25	
00:00:26	0.000	00:00:26	0.000	00:00:26	
00:00:27	0.000	00:00:27	0.000	00:00:27	
00:00:28	0.000	00:00:28	0.000	00:00:28	
00:00:29	0.000	00:00:29	0.000	00:00:29	
00:00:30	0.000	00:00:30	0.000	00:00:30	
00:00:31	0.000	00:00:31	0.000	00:00:31	
00:00:32	0.000	00:00:32	0.000	00:00:32	
00:00:33	0.000	00:00:33	0.000	00:00:33	
00:00:34	0.000	00:00:34	0.000	00:00:34	
00:00:35	0.000	00:00:35	0.000	00:00:35	
00:00:36	0.000	00:00:36	0.000	00:00:36	
00:00:37	0.000	00:00:37	0.000	00:00:37	
00:00:38	0.000	00:00:38	0.000	00:00:38	
00:00:39	0.000	00:00:39	0.000	00:00:39	
00:00:40	0.000	00:00:40	0.000	00:00:40	
00:00:41	0.000	00:00:41	0.000	00:00:41	
00:00:42	0.000	00:00:42	0.000	00:00:42	
00:00:43	0.000	00:00:43	0.000	00:00:43	
00:00:44	0.000	00:00:44	0.000	00:00:44	
00:00:45	0.000	00:00:45	0.000	00:00:45	
00:00:46	0.000	00:00:46	0.000	00:00:46	
00:00:47	0.000	00:00:47	0.000	00:00:47	
00:00:48	0.000	00:00:48	0.000	00:00:48	
00:00:49	0.000	00:00:49	0.000	00:00:49	
00:00:50	0.000	00:00:50	0.000	00:00:50	
00:00:51	0.000	00:00:51	0.000	00:00:51	
00:00:52	0.000	00:00:52	0.000		

1999 Dec 1

[illegible]

Additional Notes

[illegible]

Hotel _____ of _____	Hotel _____ of _____
_____	_____
_____	_____

.....	
No.	

1897 Gallons gasoline per 1000 cu ft of gas (Average) 1926	1898 If gas well run 24 hours 1000 pres-ure hrs. per sq. ft. 1000 water; and sediment
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Driller	Driller		
Driller	Driller		

SOTAM 399

[illegible]

FORMATION RECORD—Continued