

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY</p> <hr/> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 1175' FNL, 2450' FEL, Sec. 6, T-27-N, R-9-W, NMPM B</p>	<p>5. Lease Number SF-077874</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name & Number Hanks #15</p> <p>9. API Well No. 30-045-06898</p> <p>10. Field and Pool Basin Dakota</p> <p>11. County and State San Juan Co, NM</p>
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Tubing repair	

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure and wellbore diagram.

RECEIVED
APR 14 1997

OIL & GAS DIVISION
DENVER

14. I hereby certify that the foregoing is true and correct.

Signed *Duane W. Spencer* (ROS3) Title Regulatory Administrator Date 4/9/97

(This space for Federal or State Office use)
APPROVED BY *TS/ Duane W. Spencer* Title _____ Date APR 14 1997
CONDITION OF APPROVAL, if any:



Hanks #15

Basin Dakota

1175' FNL, 2450' FEL

NE Section 6, T27N, R9W, San Juan County, NM

Latitude/Longitude: 36°36.4709' / 107°49.5529'

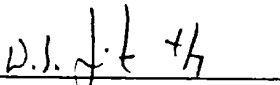
Recommended Tubing Repair Procedure

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and blow pit prior to moving in rig. **Notify BROG regulatory (Peggy Bradfield at 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job.
2. MOL and RU daylight pulling unit. Blow down well and record pressures. ND wellhead and NU BOP. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary. Have Christmas tree serviced as needed.
3. Release donut, pick up additional joints of 2-3/8" tubing and tag bottom (record depth). TOOH tallying tubing. Visually inspect tubing for corrosion, and replace any bad joints. Check tubing for scale and notify Operations Engineer.
4. TIH with 4-1/2" casing scraper, bit and bit sub to below perforations. TOOH. TIH with RBP on tubing and set at approximately 50' above top perforation. Pressure test the casing to 500 psig. If pressure test fails, isolate leak and contact Operations Engineer for cement squeeze procedure.
5. Unload casing with air prior to releasing RBP. Release RBP and TOOH. TIH with tubing with expendable check on bottom and a seating nipple one joint off bottom. Rabbit all tubing. Clean out to PBTD with air.
6. Land tubing near bottom perforation. ND BOP and NU wellhead. Pump off expendable check and record final gauges. Return well to production.
7. RD and MiOL.

Recommended:


Operations Engineer

Approved:


Drilling Superintendent

Rob Stanfield Phone 326-9715
Pager 324-2674



Hanks #15

Current

DPNO 27187

Basin Dakota

NE Section 8, T-27-N, R-9-W, San Juan County, NM

Latitude/Longitude: 36°36.4709' / 107°49.5529'

Today's Date: 3-14-97

Spud: 8-7-61

Completed: 9-16-61

Logs: IES, CIL

Temp Survey

Elevation: 6143' (GL)

6155' (DF)

12-1/4" hole

8-5/8", 24.0# J-55, Csg set @ 331',
Cmt w/275 sx

WELL HISTORY

10-69: Cleaned out to 6756', treated w/
45,000 gals. gel & 59,000 lbs. sand.
Acidized with 1000 gals. of 5-1/2%
acid.

206 jts, 2-3/8" 4.7# J-55, 8rd tbg set @ 6505'
(Pin collar on bottom)

Pictured Cliffs @ 2164'

Top of Cmt @ 2490' (TS)

Mesaverde @ 3723'

DV Tool @ 4619',
Cmt w/210 sx

Top of Cmt @ 5430' (TS)

Gallup @ 5640'

Greenhorn @ 6413'

Graneros @ 6475'

Dakota @ 6588'

Dakota Perforations:
6546' - 6688', Total 168 holes

PBTD 6720'

7-7/8" hole

TD 6756'

4-1/2", 11.6 & 9.5# J-55, 8rd, Csg set @ 6755',
Cmt w/250 sx

Initial Potential		Production History	Gas	Oil	Ownership	Pipeline
Initial AOF:	4070 Mcfd (12/61)	Cumulative:	1095.2 MMcf	19.1 Mbo	GW: 25.00%	WFS
Current SICP:	462 psig (4/90)	Current:	24.4 Mcfd	0.1 bbis/d	NRI: 21.13%	
					TRUST: 75.00%	

