DISTRIBUTION  SANTA FC.  FILE  U.S.G.S.  LAND OFFICE  TRANSPORTER  GAS	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND NISPORT OIL AND NATURAL GAS	Poin C=104 Superceder Old C-104 and C-110 Effective 1-1-65
OPERATOR PROPATION OFFICE			
Operator Northwest Pipeling	c Corporation		
Address		0.0101	
501 Airport Drive Reason(s) for filing (theck proper box)	, Farmington, New Mexic	O 87401 Other (Please explain)	
New Well	Change in Transporter of:		
Hecompletion [57]	Oil Dry Ga	in the second se	
Change in Ownership [X]	Casinghead Gas Conder	41.5	
If change of ownership give name	l Paso Natural Gas Compa	ny, PO Box 990, Farmington	New Mexico 87401
DESCRIPTION OF WELL AND I	Well No.   Pool Name, Including F	ormation Kind of Lease	Lease No.
Blanco Com	5 Blanco Mes	aVerde Mate, Federal or	For E-1200-1
Location	27	1610	East
Unit LetterB : 900	Feet From The North Lin	ne andFeet From The	Too 4
2 Town	mahip 27N Range	9W , NMPM, San Juan	County
Line of Section 2 Tow			
DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	Aggress (Give dutiess to which of proved	copy of this form is to be sent)
Name of Authorized Transporter of Oil Northwest Pipeline Co		501 Airport Drive, Farmington, New Mexico 8740	
Name of Authorized Transporter of Cas	Inghed Gas or Dry Gas X	Address (Give address to which approved	copy of this form is to be sent)
El Paso Matural Gas C	ompany	Box 990, Farmington, I	lew Mexico 07401
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? When	
give location of tanks.	B 2 2/N 9N		
If this production is commingled with	th that from any other lease or pool,		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Despen F	Plug Back   Same Res'v. Diff. Res'v.
Designate Type of Completic		Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Beptil	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!l/Gas Pay	Tubing Depth
Lievations (D1, Min, M1, OK, etc.)			Crater Shee
Perforations .		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Depth Casing Shoe
	TUDING CACING AN	D CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & LOBING STEE		
		<u> </u>	down he equal to an exceed too allow
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be able for this d	after recovery of total volume of load oil and epith or be for full 24 hours)	d must be some to be exceed to distor
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method ( and un. sift.	esc.)
Date First New Cil Reit 10 1 and	1. Carrier 197	I OTIFIVE	Challe Stee
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test	1 doing 1 load and		<del>}</del>

Actual Prod. During Test OIL CON. CO

DIST. 3 GAS WELL Gravity of Condensate Bble. Condensate/ Length of Test Actual Prod. Test-MCF/D Choke Size Casing F.essure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)
(Title)
(Date)

## OIL CONSERVATION COMMISSION

APPROVED FFB 7 1974 By Original Signed by A. R. Rendrick PETROLEUM ENGINEER DIST. NO. 3 TITLE \_

This form is to be filed in compliance with RULE 1104.

If this is a request for silowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for ellowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each priol in multiply completed wells.