Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	TO.	TRANS	SPORT OIL	AND NAT	URAL GA		61 KL		·	
Texaco Inc.					Weil API No.					
Address 2200 N Putlo	r Par	nin~+	on Morr	Movico	97401					
Reason(s) for Filing (Check proper box)	er, Fari	nTuge	on, New		87401	in)				
New Well	Chai	ige in Trai	nsporter of:		- (
Recompletion	Oil	~	Gas 🔲							
Change in Operator	Casinghead Gas		ndensate 🗵			<u> </u>				
If change of operator give name and address of previous operator Nor	thwest I	Pipel	ine Corp	., 3539	E. 30t	h St.,	Farmin	gton, N	M 87401	
II. DESCRIPTION OF WELL A	AND LEASE				 					
Lease Name Blanco Com	Well No. Pool Name, Including 5 Blanco Me						of Lease Lease No. E-1200-1			
Location BIGHTCO COM	1 5 1514HOS HOSA VOLAC									
Unit Letter B	:960	Fee	et From The NO	orth Line and 1640 Feet From The East Line						
Section 2 Township	27N	Ra	nge 9W	, NMPM, San Juan County						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS										
Name of Authorized Transporter of Oil or Condensate Meridian Oil Address (Give address to which approved copy of this form is to be sent) 3535 E. 30th, Farmington, NM 87401								•		
Name of Authorized Transporter of Casinghead Gas Or Dry Gas Address (Give address to which approved copy of this form is to be sent)							nl)			
El Paso Natural Ga			· - ·- · · · · · · · · · · · · · · · · ·	 ,		, NM 8	499			
If well produces oil or liquids, give location of tanks.	Unit Sec. B 2		7p. Rge. 27N 9W	ls gas actually	y connected?	When	7			
If this production is commingled with that f	rom any other le	se or pool	l, give commingli	ng order numl	рег:					
IV. COMPLETION DATA	loi	l Well	Gas Well	New Well	Workover	Deepen	Dive Back	Same Res'v	Diff Res'v	
Designate Type of Completion -		1 11611	Cas well		WOLLOVE		Link pack	Salike Kes v		
Date Spudded	Date Compl. Re	ady to Pro	xd.	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth				
Perforations			Danel			Down Costs	th Casing Shoe			
renorations							Depui Casin	g snoe		
	TUB	ING, CA	ASING AND	CEMENTI	NG RECOR	D	<u>'</u>			
HOLE SIZE	CASING	& TUBI	NG SIZE	DEPTH SET			SACKS CEMENT			
						-				
V TEST DATA AND DEOLIS	T FOR ALL	OWAD								
V. TEST DATA AND REQUES OIL WELL (Test must be after re				be equal to or	exceed top allo	wable for thi	depih or be	for full 24 hoù	7 \$.)	
Date First New Oil Run To Tank	Date of Test				ethod (Flow, pu			, <u>, , , , , , , , , , , , , , , , , , </u>		
Leasth of Test	Tubing Brasses			Casing Pressure			D. Z. 6	239		
Length of Test Tubing Pressure			Casing Pressure				∜⊵ &			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			MAR 0 8 1991			
GAS WELL							<u> </u>	ON. D'	τ A	
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Contenante			
sting Method (pitot, back pr.) Tubing Pressure (Shut-in)			Carina Paragra (Chini ia)			Choke Size				
Testing Method (pitot, back pr.)	Tuong Fressure (Sull-III)			Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	ATE OF C	OMPL	IANCE		OII 001	IOEDY	ATION	ביים		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.				Date Approved MAR 1 3 1991						
alan a. Kleier				Date Approved						
Signature Area Manager				∥ By_	By SUPERVISOR DISTRICT #3					
Printed Name 3-5-91 (505) 325-4397				Title		SUPER	VISOR D	STRICT	/ 3 	
Date		Teleph	one No.							
		-		11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.