

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Sinclair Oil & Gas Company			Address 601 Denver Club Building Denver, Colorado			
Well No. 6	Unit Letter A	Section 3	Township 27 North	Range 11 West	County San Juan	
Date Work Performed 10-28-64 to 11-12-64		Pool Basin Dakota				

THIS IS A REPORT OF: (Check appropriate block)

Beginning Drilling Operations	☐ Casing Test and Cement Job	☐ Other (Explain):
Plugging	☐ Remedial Work	☒ Well History

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spudded 11 AM 10-27-64. Drld 12-1/4" hole to 360'. Set 8-5/8" OD 2 1/2" J-55 csg @ 355' GM w/ 250 sx neat cmt. w/2% CaCl. Cmt. Circ. PD 7:30 PM 10-27-64. WOC. Tst csg @ 1000# 1/30 min. O.K. Reduced hole to 7-7/8". Drilled to TD of 6520'.
Ran 200 joints 4-1/2" OD 10.5# csg. set @ 6519' w/DV tool @ 4597'. Cmtd 1st stage w/300 sx. Class "C", 6% gel, 12-1/2" Gilsonite/sk., tailed w/100 sx Class "C" w/.8% Halad 9. Opened DV tool & cmtd 2nd stage w/1000 sx. Class "C" w/.8% gel & 12 1/2" Gilsonite/sk. MI Compl Rig. Perf Dakota 6471-77', 6426-54', 6400-21' w/104 holes. Frac w/50,000# sd. & 50,000 gal. wtr. w/25# J-101 /1000 gal. MP 3150#, Avg 2400#. Set CIBP @ 6388'. Perf Graneros 6324-32', 6352-64' w/4/ft. Frac. w/20,000# sd. & 20,000 gal. wtr. w/25# J-101 /1000 gal. MP 2850# Avg. 2700#. Drld BP, CO to 6487' PBD.
Ran 200 joints 2-3/8" OD tbg. Set @ 6324' w/Bkr sub & pmp out plug 1 jt off bottom. Swabbed and kicked off. 17 1/2 hr. Company completion test on Dakota perfs 6471-77', 6426-51', 6400-21' and Graneros Perfs 6324-32', 6352-64' FARO 5594 MCFPD on 3/4" choke, FTP 350#, FCP 1100#, 9 hr. SITP & SICP 1825#. Completed Gas Well 11-12-64.

Witnessed by Mr. J. E. Taylor	Position District Foreman	Company Sinclair Oil & Gas Company
---	-------------------------------------	--

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

Elev.	TD	PBD	Producing Interval	Completion Date
Casing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Producing Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by [Signature]	Name [Signature]
Title [Signature]	Position Chief Office Clerk
Date 11-12-64	Company Sinclair Oil & Gas Company