Subset 5 Coules"
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Rotton of Page

DISTRICT E P.O. Drawer DO, Astonia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT #1 1000 Rio Brians Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

L.	1	OTRA	NSPOF	RT OIL	AND NA	TURAL G				
Conoco, Inc. 500	Conoco, Inc. 5073							MINA 004506900		
Address								7043088	100	
10 Desta Drive, Su Resecu(s) for Filing (Check proper box)	ite 100W	Midl	and,	<u>TX 7</u>	9705	et (Please expl	(منه			
New Well		Change in T		r of:	<u> </u>	<i>p</i>				*
Recompletion	Chainghead Gas Condenses C									
Michaels of coemics give same ADCO Oil and Con Company 1016 E. Maine E. Maine										
IL DESCRIPTION OF WELL AND LEASE										
Lease Name	Well No. Pool Name, Include							of Lease No.		
Schlosser WN Fed	14123 6 Basin I				Dakota 71599 🛰			Pederal or Pe	SFO	78673
Location Unit Letter A : 1110 Feet From The $North$ Line and 1010 Feet From The $East$ Line										
Section 3 Townshi	. N	MPM,		San Juan Courty						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address to which approved copy of this form is to be sent)										
Meridian Oil Comp		P.O. Box 4289 Farmington, NM 87401								
me of Authorized Transporter of Casinghead Gas or Day Gas X EL Paso Natural Gas Company					Address (Give address to which approved copy of this form is to be sent) P.O. Box 4990 Farmington NM 87499					
If well produces oil or liquids,				Rgs.	Is gas actually connected? When					
give location of tanks.	I A			11W	Yes					
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA										
Designate Type of Completion	- (X)	Oil Well	Gas	Well	New Well	Workover	Deepee	Plug Back	Same Ras'v	Diff Resv
Data Spadded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Performinant								Depth Casing Shoe		
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
TOLE GES					05.11.05.					
V. TEST DATA AND REQUES	T FOR A	LOWAL	BLE			_				
OIL WELL (Test must be after recovery of total volume of load oil and must be after recovery of total volume of load oil and must be first New Oil Run To Tank Date of Test					st be equal to or exceed top allowable for this depthtm he for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)					
										1
Length of Test	Tubing Pressure				Casing Pressure			Cacker Size 1		
Actual Prod. During Test	Oil - Bbls.			Water - Bbia.			Gas- MCF		e de la companya de l	
GAS WELL				L						
Actual Frod, Test - MCF/D	Length of Test				Bbls. Condenmus/MMCF			Gravity of Condensate		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE						1400 11	CEDVI	TION	71/1610	
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above in true and complete to the best of my knowledge and belief.					Date	Approved	00	T 719	93	
Big & Southy					Date	ppi 0 480				
Specific Feeling					By 3 2					
Bill R. Keathly Sr. Regulatory Spec. Pristed Name Table					Title SUPERVISOR DISTRICT #3					
7-30-93 9/5-686-5424 Date Telephone No.					1100					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.