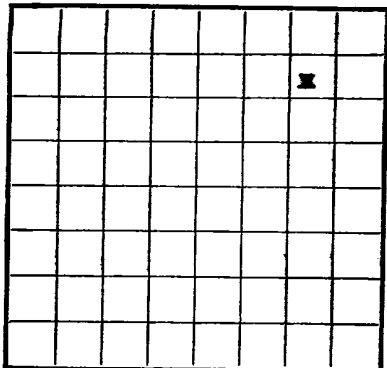




LOCATE WELL CORRECTLY

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 078059
LEASE OR PERMIT TO PROSPECT _____UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company J. Glenn Turner Address Box 728 - Farmington, New Mexico
Lessor or Tract A Christine Hughes Field So. Alamos P.C. Estate New Mexico
Well No. h-3 Sec. 1 T. 27-N R. 9-W Meridian 10-N-M.P.M. County San Juan County
Location 990 ft. SE of 10 Line and 790 ft. SE of 10 Line of Sec. 1 Elevation 6195
(Denote base relative to sea level)
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed [Signature]
Date December 19, 1955 C. Boone Neal, Agent in Farmington

The summary on this page is for the condition of the well at above date.

Commenced drilling November 11, 1955, 19____ Finished drilling December 2, 1955, 19____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2285 to 2359 (G) No. 4, from _____
No. 2, from _____ to _____ No. 5, from _____
No. 3, from _____ to _____ No. 6, from _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8"	214	8 rd. thd.	1-55	92	None				
5-1/2"	114	8 rd. thd.	1-55	92	None				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	102	70	Halliburton	Mostly water	
5-1/2"	2294	100	Halliburton	Mostly water	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
12-1/2"	8-1/2"	28-000	28,000	December 2, 1955	2294	2365

TOOLS USED

Rotary tools were used from 102 feet to 2294 feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 102 feet, and from 2294 feet to 2365 feet

DATES

Potential test made December 9, 1955, 19____ Put to producing December 2, 1955, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours in excess of Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. 2,500 MB/24

Rock Blasting, etc. per ed. in

If gas well, etc. per ed. in

The production for the first 24 hours was

Cable tools were used from

Rotary tools were used from

Tools used

Shooting record

Grubs and adapters

Mudding and cementing record

History of oil or gas well

Casing record

Important water sands

Oil or gas sands or zones

Commenced drilling

The summary on this page is for the condition of the well at above date

Date

so far as can be determined from all available records

The information given herewith is a complete and correct record of the well and all work done thereon

Location

Well No.

Lesser of tract

Company

LOCATE WELL CORRECTLY

LOC OF OIL OR GAS WELL

GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR

UNITED STATES

PLEASE OR PERMIT TO PROSPECT

PERMIT NUMBER

U. S. LAND OFFICE

DATE

FORM 8-330

YBBLOA 15-31-20