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DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
SANTA FE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11
FILE / C		AND	Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO TRANSPORTD CORPORATION PURCHASED ALL THE ASSETS		
OIL /	OF BOTH LOMAR TRUCKING, INC. AND INLAND CRUDE, INC. THIS PURCHASE INCLUDED N. M. S. C		
TRANSPORTER GAS		PERMIT # 670 WHICH HAS BE	FN TRANSFERRED TO
OPERATOR A		THE COPPORATION.	
I. PRORATION OFFICE		CLYI	DE C. LaMAR, PRESIDENT
Operator	DENCAN MANUTA	OPER DRILLING COR	ND CORPORATION
Address	DEMOON-MONTIN	-GREER DRILLING CORP	•
158 P €	troleum Center Build	ing, Farmington, New	Mexico
Reason(s) for filing (Check prope- b		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry G	<u></u>	
Change in Ownership	Casinghead Gas Conde	ensate X	
If change of ownership give name			
and address of previous owner			
II. DESCRIPTION OF WELL ANI	LEASE		
Lease Name	Well No. Pool No	ame, Including Formation	Kind of Lease
DOUTHIT	1	Basin Dakota	State, Federal or Fee Federal
Location			
Unit Letter A ;l.	.90 Feet From The north Lin	ne and 790 Feet From	The east
	OPTA .		T
Line of Section 5 , T	ownship 27N Range	13W , NMPM, S	an Juan County
II. DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	18	
Name of Authorized Transporter of C		Address (Give address to which appro	oved copy of this form is to be sent)
Lamar Trucking,	-Inc-	Box 1528, Farming	
Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	
give location of tanks.		1	
If this production is commingled v IV. COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Complet	10n - (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
			Depth CdsIng Shoe
	TUBING CASING AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST I OIL WELL		Ifter recovery of total volume of load oil apth or be for full 24 hours)	and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
			(CLIVE)
GAS WELL		•	/SIPLIATE /
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Grafity of Condensate 1965
1	_	The state of the s	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Chall Size
			OIL DIST. 3
VI. CERTIFICATE OF COMPLIAN	NCE	OIL CONSERVA	ATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Signature)		APPROVED MAR 1 0 1965 , 19	
		By Original Signed Emery C. Arnold	
		TITLE Supervisor Dist. # 3	
		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
		(.>rg	marate)

Vice-President

March 9, 1965

(Title)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.