

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF-078010
2. Name of Operator Benson-Montin-Greer Drilling Corp.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 221 Petroleum Center Bldg., Farmington, NM 87401-(505) 325-8874	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Section NE NE 5, Township 27 N, Range 13 W 1190' from North line, 790' from East line	8. Well Name and No. Douthit #1
	9. API Well No. 300450690200S1
	10. Field and Pool, or Exploratory Area Basin Dakota
	11. County or Parish, State San Juan

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attachment - Douthit #1 Attachment to Sundry Notice.

RECEIVED
JAN 30 1992
OIL CON. DIV.
DIST. 3

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct	Signed <u>Virgil L. Stoabs</u>	Title <u>Vice-President</u>	Date <u>1/11/92</u>
(This space for Federal or State office use)			APPROVED
Approved by	Title	Date	<u>JAN 27 1992</u>
Conditions of approval, if any:			<u>AREA MANAGER</u>

Douthit #1
Attachment to Sundry Notice

Operator plans to plug "subject well as follows:

Plug #1 - Cement plug from 6024' to 5878' with 30 sacks
(20 + 10) 50% excess - inside 5-1/2" casing.

Plug #2 - Cement plug from 5124' to 5024' with 20 sacks
(13 + 7) 50% excess - inside 5-1/2" casing.

Plug #3 - Perforate at 2274'.
Cement plug from 2274' to 2174' with 60 sacks
(30 + 30) 100% excess - inside and outside
5-1/2" casing.

Plug #4 - Perforate at 1400'.
Cement plug from 1400' to 1300' with 60 sacks
(30 + 30) 100% excess - inside and outside
5-1/2" casing.

Plug #5 - Perforate at 955'.
Cement plug from 955' to 855' with 60 sacks
(30 + 30) 100% excess - inside and outside
5-1/2" casing.

Plug #6 - Perforate at 203'.
Cement plug from 203' to surface with 100 sacks
(50 + 50) 100% excess - inside and outside
5-1/2" casing.

Dry hole marker will be erected and surface restoration completed as required by Bureau of Land Management.

IN REPLY REFER TO
(019)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 1 Doucher

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. Mark Kelly with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 326-6201.
3. Blowout prevention equipment is required.
4. The following modifications to your plugging program are to be made (when applicable):

Office Hours: 7:45 a.m. to 4:30 p.m.

GENERAL REQUIREMENTS FOR
PERMANENT ABANDONMENT OF WELLS ON FEDERAL AND INDIAN LEASES
FARMINGTON RESOURCE AREA

1. Secure prior approval either on a Sundry Notice (Form 3160-5) or verbally from the Fluids Drilling & Production Section at this office before changing the approved plugging program.

2. Plugging equipment used shall have separate mixing and displacement pumps and a calibrated tank to assure proper displacement of plugs. The Operator is responsible for providing all measuring devices needed to assure proper measurement of materials being used.

3. A proper tank or pit will be used to contain all fluids pumped from the well during plugging operations. Unattended pits are to be fenced.

4. All cement plugs are to be placed through tubing (or drillpipe) and shall be a minimum of 100 feet in length with 50% excess inside casing or 100% excess when plug is set in open hole or squeezed into perforations. 15.6#/gal slurry weight is to be used when using class B neat cement or when CaCl_2 is used. Use the recommended slurry weight of other type cements when they are used (Class C, Pozzolan etc.).

5. Any cement plugs placed when well is not full of fluid, or when well may be taking fluid, (i.e. across perms-unless bridge plug or retainer is used, across bad csg., or fresh water formations) will be tagged (touched) after cement has set to verify proper location.

5a. Testing The first plug below the surface plug shall generally be tested by either tagging the plug with the working pipe string, or pressuring to a minimum pump (surface) pressure of 1000 psig, with no more than a 10 percent drop during a 15-minute period (cased hole only). If the integrity of any other plug is questioned, it must be tested in the same manner. Also, any cement plug which is the only isolating medium for a fresh water interval or a zone containing a valuable mineral deposit should be tested by tagging with the drill string.

6. Mud must be placed between plugs. Plugging mud is to be made up with a minimum of 15 lbs/bbl of sodium bentonite, and a nonfermenting polymer. Minimum consistency of plugging mud must be 9 lbs/gal and with a minimum viscosity of 50 sec/qt. Fresh water is to be utilized for mixing mud.

7. Following the placement of a cement plug, the withdrawl rate for at least the length of the cement plug shall not exceed 30 ft/min, in order to minimize the contamination of the plug.

8. Within 30 days after plugging work is completed, file a Sundry Notice (Subsequent Report of Abandonment, Form 3160-5), in quintuplicate with Area Manager, Bureau of Land Management, 1235 La Plata Highway, Farmington, NM 87401. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date well was plugged.

9. All permanently abandoned wells are to be marked with a regulation marker (4" pipe extending 4' above the ground line) containing the information as specified in 43 CFR 3162.6(d). Unless otherwise approved.

10. After plugging work is completed the surface is to be rehabilitated in accord with instructions from the Fluids Surface Management Section of the Farmington Resource Area Office.

All above are minimum requirements. The period of liability under the bond of record will not be terminated until the lease is inspected and surface work approved.

Please advise this office when the well location is ready for final inspection.

Failure to comply with the above conditions of approval may result in an assessment for noncompliance and/or a Shut-in Order being issued pursuant to 43 CFR 3163.1.

You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to administrative review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.

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BUREAU OF LAND MANAGEMENT

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☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Benson-Montin-Greer Drilling Corp.

3. Address and Telephone No.

221 Petroleum Center Bldg., Farmington, NM 87401 (505) 325-8874

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Section NE NE 5, Township 27 N, Range 13 W
1190' from north line, 790' from east line

5. Lease Designation and Serial No.

SF-078010

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Douthit #1

9. API Well No.

300450690200S1

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan

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☐ Subsequent Report
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TYPE OF ACTION

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☐ Recompletion
☐ Plugging Back
☐ Casing Repair
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- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
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(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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Operator is presently plugging wells in the vicinity of this well and will schedule Douthit #1 well for this spring.

RECEIVED

MAR 25 1992

OIL CON. DIV.
DIST. 2

THIS APPROVAL EXPIRES JUL 01 1992

RECEIVED
BLM
92 MAR 12 AM 11:27
019 FARMINGTON, N.M.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Virgil L. Stoabs
Vice-President

Date 2/28/92

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title

Date

APPROVED

MAR 24 1992

AREA MANAGER