

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other	5. Lease Designation and Serial No. NM89130
2. Name of Operator Benson-Montin-Greer Drilling Corp.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 221 Petroleum Center Bldg., Farmington, NM 87401 (505) 325-8874	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Section 5, NE/NE, Township 27N, Range 13W 1190' from north line, 790' from east line	8. Well Name and No. Douthit #1
	9. API Well No. 300450690200S1
	10. Field and Pool, or Exploratory Area Basin Dakota
	11. County or Parish, State San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This Sundry Notice in response to Bureau of Land Management letter dated January 26, 1993 (in reply refer to: NM89130 (WC) 3162.3-4 (070)

Due to inclement weather (during December and January) and problem of rig availability operator was unable to test perforated Dakota zone as described in our Sundry Notice dated 09/01/92. We have reviewed logs, core data, etc and now plan to perforate and stimulate additional Dakota zone.

Operator expects to have tested potentially productive Dakota zone by April 15, 1993.

Accordingly, Benson-Montin-Greer Drilling Corp. as operator requests an extension of time until April 15, 1993 to complete this revised workover and recompletion program.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Virgil L. Stoabs
Vice-President

Date

02/08/93

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD

AREA MANAGER

GENERAL INSTRUCTIONS

Instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special in-

SPECIFIC INSTRUCTIONS

zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, inner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Item 4—If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13—Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE — The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

(1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.

(2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).

(3) Analyze future applications to drill or modify operations in light of data obtained and methods used.

(4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations, or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION — Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that: This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

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☐ Oil Well ☒ Gas Well ☐ Other

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Benson-Montin-Green Drilling Corp.

3. Address and Telephone No.
221 Petroleum Center Bldg., Farmington, NM 87401 (505) 325-8874

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
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1190' from north line, 790' from east line

5. Lease Designation and Serial No.

NM89130

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Douthitt #1

9. API Well No.

300450690200S1

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan, New Mexico

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☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other NAPI Irrigation Problem

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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See attachment to Sundry Notice

RECEIVED
APR 28 1993
OIL CON. DIV.
DIST. 3

RECEIVED
BLM
APR 20 11:10:50
070 FM 11:10:50 NM

THIS APPROVAL EXPIRES JAN 01 1994

14. I hereby certify that the foregoing is true and correct

Virgil L. Stoabs

Signed

Title

Vice-President

Date

4/15/93

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

APPROVED

APR 23 1993

DISTRICT MANAGER

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ATTACHMENT TO SUNDRY NOTICE DATED 4/15/93

While in the process of making arrangements to move rig to location operator discovered Navajo Agricultural Products Industry (NAPI) had constructed a "Center Pivot" crossing the Douthit well site to irrigate a tract of land including the well site. Mr. Henry Nakai, Irrigation Development Manager, advised that the construction is now delayed pending receipt of some mechanical apparatus and electronic parts. Also dirt work to allow the electric powered drivers to climb a ridge west of the location must be leveled before the center pivot can be moved off the gas well location. When the center pivot is operational irrigation will begin with at least one rotation per day until the bean crop which will be planted in the irrigated area is ready to develop beans. Then the rotation cycle will be 3 or 4 times daily with 1/4" (plus or minus) rainfall equivalent moisture unloaded on the location for each rotation. The center pivot cannot be moved at present and irrigation will begin when it can be moved. Rig work either to test additional zones for production or to plug the well cannot be undertaken until after the bean crop is harvested.

In view of this unforeseen development Benson-Montin-Greer Drilling Corp. as operator requests an extension of time until October 30, 1993 to perform work outlined in Sundry Notice dated 02/08/93.