

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other - describe

2. Name of Operator

Benson-Montin-Greer Drilling Corp.

3. Address and Telephone No.

4900 College Blvd., Farmington, NM 87402 (505) 325-8874

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE NE, Section 5, T 27 N, R 13 W
1190' FNL, 790' FEL

070 FARMINGTON, NM
RECEIVED
MAR 14 1997

OIL CON. DIV.
DIST. 3

5. Lease Designation and Serial No.
NM-89130

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Douthit #1

9. API Well No.
300450690200S1

10. Field and Pool, or Exploratory Area
Basin Dakota

11. County or Parish, State
San Juan

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment ☒ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut-Off
☐ Altering Casing ☐ Conversion to Injection
☐ Other ☐ Dispose Water
(Note: Report results of multiple completion on Well Completion or
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved plugging rig to location. Rigged up to pull production tubing. Opened production tubing master valve - well commenced flowing water to surface pit. After unloading estimated 25 barrels water, flow became gas with water mist in gas stream. Rig crew shut well in. Well head pressure increased to 1100 psig in approximately 3 hours.

Benson-Montin-Greer requests a ninety day test period (not to interfere with Navajo agricultural activities) during which we will attempt to produce the well and deliver gas to market. At the end of this ninety day test period BMG will do one of the following:

- (1) if well produces in paying quantities, submit remedial program to repair hole in production casing; or
- (2) if well does not produce in paying quantities, resume plugging and abandonment procedures as previously submitted to and approved by the Bureau of Land Management.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Vice-President

Date 03/10/97

(This space for Federal or State office use)

Approved by: /s/ Duane W. Spencer

Title _____

Date MAR 12 1997

Conditions of Approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB