

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Benson-Montin-Greer Drilling Corp.

3. Address and Telephone No.

4900 College Boulevard, Farmington, NM 87402 (505) 325-8874

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1190' FNL, 790' FEL NE/NE Section 5, T-27N, R-13W

5. Lease Designation and Serial No.

NM-89130

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Douthit #1

9. API Well No.

30-045-0690200S1

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Well plugged per attached report.
- Reclamation started on 1/27/00.
- Final notice will follow.



14. I hereby certify that the foregoing is true and correct

Signed

Title

President

Date

1/28/00

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD

BY Sa



Key Energy Services, Inc.

Four Corners Division
5651 US Highway 64
P.O. Box 900
Farmington, NM 87499

Phone: 505-327-4935
Fax: 505-327-4962

P&A OPERATION CEMENT SERVICE REPORT

WELL NAME: DOUTHIT #1
DATE STARTED: 01-18-00
DATE COMPLETED: 01-26-00

TOTAL PLUGS SET: 5
TOTAL SACKS USED: 332 SX
BLM WITNESS: J. RUYBLID
OPERATOR WITNESS: N/A

MOL AND RU RIG. CASING HAD 0 PSI AND TUBING HAD 2100 PSI, FLOWED WELL DOWN. ND WELLHEAD AND NU BOP. ATTEMPTED TO RELEASE PACKER BUT WAS NOT SUCCESSFUL. *BLM APPROVED CHANGE IN PROCEDURE.* ATTEMPTED TO ESTABLISH INJECTION RATE INTO PERFORATIONS AT ½ BPM WITH 1500 PSI AND PRESSURE FELL TO 500 PSI, CIRCULATION CAME TO SURFACE, TUBING HAD A HOLE. CALCULATED STRETCH TO BE AT 5066'.

PLUG #1 (GALLUP, DAKOTA, 3616' – 6024');

RIH WITH TUBING CUTTER ATTEMPTED TO CUT TUBING AT 5800', TUBING DID NOT COME FREE. RIH WITH TUBING CUTTER AND CUT TUBING FREE AT 5120'. POH AND STRAP OUT WITH 5119.67', 778.97' WAS BAD AND HOLE IN TUBING WAS AT 3244'. RIH WITH GAUGE RING AND TAGGED BAD CASING AT 3006'. POH AND PU CASING SCRAPER AND WORK DOWN TO 3440'. POH. PU TAPERED MILL AND MILL OUT BAD CASING. POH. PU AND RIH WITH 5 ½" CEMENT RETAINER AND SET AT 4340'. CIRCULATED HOLE CLEAN WITH WATER AND ESTABLISHED INJECTION RATE INTO PERFORATIONS AT 0 BPM WITH 1500 PSI. SPOT 81 SX CL. B CEMENT TO END OF TUBING AND STUNG INTO RETAINER. SQUEEZED 4 SX BELOW RETAINER TO 2000 PSI. STUNG OUT AND BALANCED 81 SX ON TOP OF RETAINER. POH.

PLUG #2 (CLIFFHOUSE, 2124' – 2274');

RIH AND PERFORATED SQUEEZE HOLES AT 2274'. PU AND RIH WITH 5 ½" CEMENT RETAINER AND SET AT 2235'. CIRCULATED HOLE CLEAN WITH WATER AND PRESSURE TESTED CSG TO 1500 PSI AND HELD GOOD FOR 10 MINUTES. ESTABLISHED INJECTION RATE INTO PERFORATIONS AT 3 BPM WITH 750 PSI, CIRCULATION ACHIEVED TO SURFACE OUT THE BRADON HEAD. MIXED 61 SX CL. B CEMENT PLUG PLACING 49 SX BELOW AND 12 SX ABOVE RETAINER. POH.

PLUG #3 (PICTURED CLIFFS, 1250' – 1400');

RIH AND PERFORATED SQUEEZE HOLES AT 1400'. PU AND RIH WITH 5 ½" RETAINER AND SET AT 1343'. ESTABLISHED INJECTION RATE INTO PERFORATIONS WITH WATER. MIXED 61 SX CL. B CEMENT PLUG, PLACING 49 SX BELOW AND 12 SX ABOVE RETAINER. POH.

PLUG #4 (FRUITLAND, 805' – 955');

RIH AND PERFORATED SQUEEZE HOLES AT 955'. PU AND RIH WITH 5 ½" RETAINER AND SET AT 907'. ESTABLISHED INJECTION RATE INTO PERFORATIONS WITH WATER. MIXED 61 SX CL. B CEMENT PLUG, PLACING 49 SX BELOW AND 12 SX ABOVE RETAINER. POH.

PLUG #5 (SURFACE, SHOE, 0' – 203');

RIH AND PERFORATED SQUEEZE HOLES AT 203'. CIRCULATED HOLE CLEAN WITH WATER. MIXED 60 SX CL. B CEMENT TO CIRCULATE GOOD CEMENT TO SURFACE. WOC. RD FLOOR AND DUG CELLAR TO 6'. CUT OFF WELLHEAD AND TOPPED OFF CASING WITH 4 SX CL. B CEMENT.

INSTALLED DRY HOLE MARKER PLATE. RD RIG AND MOL. RECLAIMED LOCATION TO BLM APPROVAL AND NAPA APPROVAL.


NATHAN E. CRAWFORD
P&A SUPERVISOR