U. S. LAND OFFICE Santa Fe SERIAL NUMBER ST 417874 LEASE OR PERMIT TO PROSPECT

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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State Maridion (16-12)	ompany Azi	tec Oil and (les Com	any .	Address	Dresser # 5	O, Parming	ston, Hev Mex.
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