

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~ALLOWABLE~~ - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

October 18, 1960
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Astec Oil and Gas Company
(Company or Operator)

Hanks
(Lease)

Well No. 18-B, in NE $\frac{1}{4}$ $\frac{1}{4}$,

B
Unit Letter

Sec. 5

T. 87N

R. 9W

NMPM,

Undesignated Dakota

Pool

San Juan

County. Date Spudded 8/23/60

Date Drilling Completed 9/17/60

Please indicate location:

D	C	B	A
		X	
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 7109 S.L.

Total Depth 7730 FBTD ---

Top Oil/Gas Pay 7320

Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 7366-7386, 7634-7644

Open Hole

Depth 7789

Depth 7511

OIL WELL TEST -

Natural Prod. Test: _____ bbls.oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls.oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
13 3/8	382	275
4 1/2	7729	300
2 3/8	7511	---

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment ACF - 1718 MCF/Day; Hours flowed 3 hrs.

Choke Size 3/4" Method of Testing: Back-pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Sand-cement treated with 55,000# sand and 1550 lbs. water
Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter _____

Gas Transporter Southern Union Gas Company

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved October 18, OCT. 21 1960, 1960

Astec Oil and Gas Company

(Company or Operator)
ORIGINAL SIGNED BY JOE C. SALMON

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

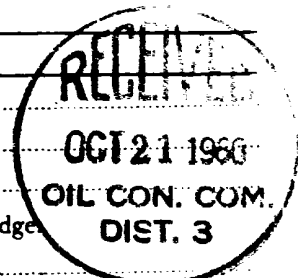
By: _____
(Signature) Joe C. Salmon

Title: District Superintendent
Send Communications regarding well to:

Title Supervisor Dist. # 3

Name Astec Oil and Gas Company

Address Drawer # 570, Farmington, New Mex.



STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
ALBUQUERQUE DISTRICT OFFICE		
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