

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

SEP 4 1985

2. NAME OF OPERATOR

Southland Royalty Company

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

3. ADDRESS OF OPERATOR

P.O. Drawer 570, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

(B) 830' FNL & 1840' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7109' GL

5. LEASE DESIGNATION AND SERIAL NO.

SF-077874

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hanks

9. WELL NO.

18

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/So. Blanco PC

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 5, T27N, R9W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Repaired Casing Leak

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 8-05-85 MIRU Spartan Well Service on 8-05-85. Set wireline choke in 2-7/8" casing string. NU BOP. POOH with 2-3/8" tubing. LD 12 jts tbg from across PC formation because of corrosion.
- 8-06-85 Finished TOOH. LD 23 jts tbg for total 35 jts, tubing pitted and corroded, hole in tubing at 7570'. TIH and CO to 7619', stopped making hole. TOOH for junk mill.
- 8-07-85 Finished POOH. TIH with 3-7/8" junk mill. CO to 7660'. POOH. TIH with 4-1/2" Model "R" packer.
- 8-08-85 Spotted 250 gals mud acid across perfs from 7644'-7566'. PU and set packer at 7050'. Pumped acid away. Reset packer at 7383' and tail at 7575' with 245 joints of 2-3/8" EUE tubing. ND BOP and NU WH. Rel rig on 8-8-85. Well shut in.
- 8-29-85 Dakota formation returned to production on 8-29-85.

18. I hereby certify that the foregoing is true and correct

SIGNED

John J. [Signature]

TITLE

Secretary

DATE

9-03-85

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

SEP 05 1985

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY

Sm

NMOCC