UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	5.	Lease Number		
	_	NMSF077874		
. Type of Well GAS	6.	If Indian, All. o		
	7.	Unit Agreement Na		
. Name of Operator	:			
BURLINGTON RESOURCES OIL & GAS COMPANY				
	8.			
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	Hanks #18 API Well No.		
	30-045-06903			
4. Location of Well, Footage, Sec., T, R, M 830'FNL, 1840'FEL, Sec.5, T-27-N, R-9-W, NMPM		Field and Pool Blanco P.C. South		
	11.	Basin Dakota County and State		
		San Juan Co, NM		
2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, RE	PORT, OTHER	DATA		
Type of Submission Type of Action				
	hange of Pla New Construct			
X_ Recompletion Note	on-Routine	Fracturing		
Casing Repair W	Mater Shut of	E£		
Final Abandonment Altering Casing C	Conversion to	Injection		
3. Describe Proposed or Completed Operations				
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District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Axtec, NM 87410
District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Property Code

1 API Number

30-045-06903

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

⁵ Property Name

Hanks

² Pool Code

72439

Form C-102 Revised August 15, 2000 Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

Well Number

18

☐ AMENDED REPORT
WELL LOCATION AND ACREAGE DEDICATION PLAT

Pool Name

Blanco Pictured Cliffs South

OGRID N	lo.	² Operator Name							⁹ Elevation				
14538 B			Burlingt	on Resources Oil		7109'GL							
¹⁰ Surface Location													
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County				
В	5	27	N 9W		830	North	1840	East	San Juan				
	¹¹ Bottom Hole Location If Different From Surface												
UL or lot no. Section Township Range							Feet from the East/West line County						
02 01 101 201													
12 Dedicated Acres	13 Joint or	1 [1	⁴ Consolidation Co	ds 15 O-	der No.		l	-	<u> </u>				
NE/160	Joint or	III III	Comondation Co	ALE OF	uer ivo.				1				
14E/100	l												
NO ALLOWA	ABLE WIL	L BE ASS	SIGNED TO					SOLIDATED OR	A NON-STANDAR	D			
				UNIT F	AS BEEN APPRO	OVED BY THE DIV				_			
16					<u></u>			PERATOR CEI					
				1	330,		111 1	••	contained herein is true				
				i	!	1840′	and complet	e to the best of my know	ledge and belief.				
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							Peggy Col	e		_			
				- []			Printed Name						
							Regulatory	y Supervisor					
							Title			-			
							1	3-25-0	>				
						1	Date			-			
				<u> </u>			'						
	Original plat from E. V. Echohawk 7/25/1966		•		'°SURV	EYOR CERTI	FICATION						
					1	I hereby certify that the well location shown on this pla plotted from field notes of actual surveys made by me of							
				"	23/1900		1 -	-	•				
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							of my belief.						
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Hanks 18 P&A/Recomplete Intent

It is intended to recomplete the DK wellbore to the PC formation. This will be done by first plugging and abandoning the 2-7/8" PC wellbore. Then, the DK wellbore will be plugged and abandoned to the PC formation. The PC will be selectively perforated then stimulated with 100,000# of sand and 70Q foamed 20# linear gel. A tubing string will be landed at approximately 3200'.

- 1. MIRU P&A rig.
- 2. Bullhead 115 sxs of Class B neat down 2-7/8" casing to the PC perforations without displacing. Fill casing to surface as required.
- 3. NU BOPs on 4-1/2" DK well and test. TOOH with 2-3/8" tubing.
- 4. TIH with cement retainer on 2-3/8" tubing and set at 7516'. Pressure test casing to 800# for 30 minutes.
- 5. Spot 12 sxs Class B cement on top of cement retainer at 7516' to 7416'.
- 6. PUH to 6675' and spot balanced plug (12 sxs Class B) from 6675' to 6575' to cover the Gallup top.
- 7. PUH to 4962' and spot balanced plug (12 sxs Class B) from 4962' to 4862' to cover the Mesa Verde top.
- 8. PUH to 4300' and spot balanced plug (12 sxs Class B) from 4300' to 4200' to cover the Chacra top. RDMO P&A rig.
- 9. MIRU completion rig. NU and test BOPs.
- 10. Test casing to 4300#.
- 11. Selectively perforate PC formation.
- 12. Fracture stimulate PC with 70Q foamed 20# linear gel and 85,000# 20/40 sand and 15,000# 12/20 sand.
- 13. Clean out well. Land 2-3/8" production tubing at approximately 3200'. RDMO completion rig.

Hanks #18

Current AIN #2719201 Basin Dakota

NE, Section 5, T-27-N, R-9-W, San Juan County, NM

Lat: / Long: 36° 36.49'; 107° 48.33' API #30-045-06903

Today's Date: 10/24/01 13-3/8" 48# J-55 Csg set @ 322' Spud: 08/23/60 275 sxs cement (Circulated to Surface) Comp: 09/30/60 17-1/2" Hole Elevation: 7109' GL **WELL HISTORY** Apr '64: Dakota casing leak, squeezed at 4635' with 200 sxs; set packer. Nacimiento @ 1020' Aug '85: Acidize Dakota perfs: Pull tubing and packer; tubing heavily corroded. Found hole in DK tubing at 7570', acidized perfs then reset packer at 7383'. Ojo Alamo @ 2165' Kirtland @ 2338' 2-3/8" Tubing set at 7575' (245 joints, EUE) Fruitland @ 2640' Top of Cmt @ 2925' (T.S.) Pictured Cliffs Perforations: 3178' - 3208' Pictured Cliffs @ 3174' Assume 9-7/8" Hole, 2-7/8" 6.4# J-55 Casing @ 3281' then 7-7/8" to TD Chacra @ 4250' Mesaverde @ 4912' Gallup @ 6625' Dakota @ 7500' Baker Packer @ 7383' (Aug '85) Dakota Perforations: 7566' - 7644' 4-1/2" 11.6#, J-55 Casing Set @ 7729' 7-7/8" Hole Cemented with 500 sxs TD 7730

Hanks #18

Proposed Plug Back & Recompletion AIN #2719201

Basin Dakota

NE, Section 5, T-27-N, R-9-W, San Juan County, NM Lat: / Long: 36° 36.49'; 107° 48.33' API #30-045-06903

Today's Date: 3/20/02 Spud: 08/23/60 Plug #1: 2483' - 1740' Comp: 09/30/60 Cement with 120 sxs Elevation: 7109' GL 17-1/2" Hole Nacimiento @ 1020' 2-3/8", 4.7#, J-55 Tubing set @ ~3200' Ojo Alamo @ 2165' Kirtland @ 2338' Proposed Pictured Cliffs Perforations: Select fire perforations ~3174' - 3235' 70Q foamed 20# linear gel 85,000# 20/40 and 15,000 12/20 Fruitland @ 2640' Top of Cmt @ 2925' (T.S.) Pictured Cliffs @ 3174' Pictured Cliffs Perforations: Assume 9-7/8" hole, 3178' - 3208' 2-7/8" 6.4# J-55 Casing @ 3281' then 7-7/8" to TD Chacra @ 4250' Plug #5: 4300'-4200' Cement with 12 sxs Mesaverde @ 4912' Plug #4: 4962'-4862' Cement with 12 sxs Gallup @ 6625' Plug #3: 6675'-6575' Cement with 12 sxs Dakota @ 7500' Plug #2: 7516'-7416' Cement with 12 sxs Set Cmt Rt. @ 7516' Dakota Perforations: 7566' - 7644' 4-1/2" 11.6#, J-55 Casing Set @ 7729' 7-7/8" Hole Cemented with 500 sxs ານ 7730'