Form 31(^-5 (August 1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000 5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

NMSF077874 6. If Indian, Allottee or Tribe Name

abandoned wel	o. If matan, Priorite of Triot Name				
SUBMIT IN TRII	7. If Unit or CA/Agreement, Name and/or No.				
Type of Well     ☐ Oil Well	8. Well Name and No. HANKS 18				
2. Name of Operator BURLINGTON RESOURCES	PEGGY COLE E-Mail: pcole@br-inc.com		9. API Well No. 30-045-06903-00-X1		
3a. Address P O BOX 4289 FARMINGTON, NM 87499		3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9784		10. Field and Pool, or Exploratory BLANCO	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description		n) (2)		11. County or Parish, and State	
Sec 5 T27N R9W NWNE 0830FNL 1840FEL 36.60819 N Lat, 107.80479 W Lon				SAN JUAN COUNTY, NM	
12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF 1	NOTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen ☐ Production (Start/Resun		tion (Start/Resume)	□ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation		☐ Well Integrity
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete		☐ Other
☐ Final Abandonment Notice	☐ Change Plans	☑ Plug and Abandon ☐ Temporarily Abandon			
	☐ Convert to Injection	☐ Plug Back	☐ Water I	Disposal	
13. Describe Proposed or Completed Ope If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide l operations. If the operation re- pandonment Notices shall be fi	give subsurface locations and measing the Bond No. on file with BLM/BIA sults in a multiple completion or reco	ired and true von. Required su	ertical depths of all perti- bsequent reports shall be new interval, a Form 316	nent markers and zones. e filed within 30 days 60-4 shall be filed once
Steve Mason gave verbal app	roval for this operation o	n 8/15/02.			
8/16/02 TIH w/4 1/2" cmt retating to 2500 psi/10 min, OK. P Type III cmt below cmt retaine circ w/70 bbls 2% KCL wtr, no circ out bradenhead. TOOH. Vinjection down csg & out sqz I 1/2" csg. Plug #6: pump 161 surface. WOC. SDON. 8/17/02 ND BOP. Cutoff WH.	ump 30 bbls 2% KCL wtrer @ 950-1237'. TOOH. To circ out bradenhead. Place to C. TIH, tag TOC @ 2 holes. No circ out braden sx Type III cmt down braden	r. No circ out bradenhead. Plu FIH, perf 2 sqz holes @ 372'. ī ug #5: pump 200 sx Type III c J. Perf 2 sqz holes @ 207'. J. J. J	g #4: pump OOH. Estal mt down csα ΓΟΟΗ. Esta denhead &	242 sx blish g. No blish out 4	

14. I hereby certify that t	ne foregoing is true and correct.  Electronic Submission #13755 verified For BURLINGTON RESOURCES OF Committed to AFMSS for processing by S	LP. sent to the Farmington				
Name (Printed/Typed)	PEGGY COLE	Title	REGULATORY ADMINISTRATOR			
Signature	(Electronic Submission)	Date	08/21/2002			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
_Approved_By	ACCEPTED	Tit	STEPHEN MASON tle PETROLEUM ENGINEER Date 08/23/2002			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Of	ffice Farmington			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						

\*\* REVISED \*\*

## Additional data for EC transaction #13755 that would not fit on the form 32. Additional remarks, continued Well plugged & abandoned 8/17/02.