

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

5. Lease Serial No.  
NMSF077874

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.  
HANKS 18

2. Name of Operator  
BURLINGTON RESOURCES O&G CO LP

Contact: PEGGY COLE  
E-Mail: pcole@br-inc.com

9. API Well No.  
30-045-06903-00-X1

3a. Address  
P O BOX 4289  
FARMINGTON, NM 87499

3b. Phone No. (include area code)  
Ph: 505.326.9727  
Fx: 505.326.9781

10. Field and Pool, or Exploratory  
BLANCO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
  
Sec 5 T27N R9W NWNE 0830FNL 1840FEL  
36.60819 N Lat, 107.80479 W Lon

11. County or Parish, and State  
  
SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Workover Operatio
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8/5/02 MIRU. ND WH. NU BOP. SDON.

8/6/02 Pump 6 bbls wtr ahead. Plug #1: pump 130 sx Type III cmt w/2% calcium chloride (181 cu. ft.) down 2 7/8" tbg. WOC. TOOH. TIH, tag TOC @ 1243'. Establish injection. Plug #2: pump 200 sx Type III cmt (278 cu. ft.). TOOH. WOC. SDON.

8/7/02 TIH, tag TOC @ 187". PT 2 7/8" csg to 1500 psi, OK. Plug #3: pump 12 sx Type III cmt w/2% calcium chloride. Circ 1 bbl cmt to surface. 2 7/8" tbg plugged. Pump 20 bbls wtr down 2 3/8" tbg. Attempt to release packer. ND WH. NU BOP. PT BOP. TIH w/freepoint, tbg stuck @1285'. Chemical cut 2 3/8" tbg @ 1250'. TOOH w/40 jts 2 3/8" tbg. SDON.

8/8/02 TIH w/fishing tools. Fishing. Lost fishing tools in hole. TOOH. Load tbg w/2 bbls wtr. TIH, run 1 11/16" CBL @ 1000-3990', cmt between 2 3/8 tbg & 4 1/2" csg @ 1270-1430'. TOOH. SDON.

8/9/02 TIH w/fishing tools. Tag fish @ 560'. Tbg blew out of hole. SDON.

8/10/02 RD. Load hole w/20 bbls wtr. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #13739 verified by the BLM Well Information System  
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington  
Committed to AFMSS for processing by Steve Mason on 08/23/2002 (02SXM0479SE)**

Name (Printed/Typed) PEGGY COLE

Title REGULATORY ADMINISTRATOR

Signature (Electronic Submission)

Date 08/21/2002

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

<b>ACCEPTED</b>		STEPHEN MASON	
Approved By		Title PETROLEUM ENGINEER	Date 08/23/2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

**NMOCD**

## **Additional data for EC transaction #13739 that would not fit on the form**

### **32. Additional remarks, continued**

8/13/02 MIRU. ND WH. NU BOP. TIH w/fishing tools to 562'. CO to top of fish @ 1250'. Circ hole clean. SDON.

8/14/02 Fishing. Milled outside of 4 1/2" csg. TOO H w/fishing tools. SDON.

8/15/02 Prep to P&A. (Verbal approval to P&A from Steve Mason, BLM). SDON