UNITED STATES

DEPARTMENT OF THE INTERIOR RECEIVED BUREAU OF LAND MANAGEMENT

	070 040	AINGTON, NM	5.	Lease Number
1 Mars of Wall	ייט דאחוייט דאחויי	WING LOIR' SAIM		SF-077972
1. Type of Well GAS			6.	If Indian, All. or Tribe Name
2. Name of Operator		-	7.	Unit Agreement Name
MERIDIAN OIL				
		8.	Well Name & Number	
3. Address & Phone No. of O	•		Richardson #1	
PO Box 4289, Farmington		9.	API Well No. 30-045-06904	
4. Location of Well, Footag	•	10.	Field and Pool	
1175'FNL, 915'FEL, Sec.2			Basin Dakota	
A			11.	County and State San Juan Co, NM
12. CHECK APPROPRIATE BOX TO	O INDICATE NATURE OF NOTICE	, REPORT, O	THER	DATA
Type of Submission X Notice of Intent	Type of Ac			
x Notice of intent	Abandonment Recompletion	Change of New Const		
Subsequent Repor	t Plugging Back	Non-Routi	ine E	Fracturing
Final Abandonmen	Casing Repair	Water Shu	ıt of	ff
rinal Abandonmen	t Altering Casing X Other - Tubing re	Conversion	on to	Injection
13. Describe Proposed or (Completed Operations			
It is intended to repa procedure and	air the tubing of the subje wellbore diagram.	ct well acco	rdir	ng to the attached
			2	A CONTROL
			G	a AUS - 0 1000 D
			(DIL GON. DIV. DIST. 3
				The second secon
($)$ $($ $)$ $($ $)$ $($	the foregoing is true and			
Signed Signey Shaahuel		ry Administr	ator	_Date 7/31/96
(This space for Federal or S APPROVED BY CONDITION OF APPROVAL, if an	Title	Date	Д	PPROVED
ondition of Affroval, II di	.y.			400 AO 4000
				AUG 02 1996

WORKOVER PROCEDURE - TUBING REPAIR

Richardson #1
DPNO 32094A
Dakota
Section 2, T27N, R13W
San Juan County, New Mexico

- Install and test location rig anchors. Prepare blow pit. Install and test location rig anchors. Prepare blow pit. Notify MOI Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document the approval in Dims/Wims. As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job. Comply to all NMOCD, BLM, and MOI safety regulations.
- MOL and RU. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 1% KCl water as necessary. ND wellhead and NU BOP. Test BOP. TIH, and tag bottom. Record Depth.
- POH w/2 3/8" tbg (192 jts). Inspect tubing and replace all bad joints. (Note any buildup of scale, and notify Operations Engineer. If tubing is excessively scaled, acid wash may be run in perforations.) Remove bull plug or pin collar if present. PU and RIH with 4-3/4" bit and 5-1/2" 15.5# casing scraper to below perfs. TOOH w/bit and scraper.
- PU 5-1/2" RBP and RIH. Set @ 6006'. Load hole w/1% KCI water. Pressure test casing to 500#. (If casing does not test, dump 1 sack of sand on top of RBP. Notify Operations Engineer. Isolate failure and repair.) Release RBP and POH.
- RIH (w/ notched expendable check) w/2 3/8" 4.7# tbg, SN one joint off bottom. Rabbit tubing in derrick before running in hole. CO to PBTD (6209") w/air.

6. Land @ 6186'. ND BOP, NU wellhead, pump off expendable check and blow clean. Rig down, move off location, and restore location.

Recommended:_

Summer Engineer

Approval:

Drilling Superintendent

Contacts:

Operations Engineer Summer Engineer

Gaye White James Dunn

326-9875 599-4098

Richardson #1

Current -- 6-11-96 Dakota DPNO: 32094A

Spud:

Completed

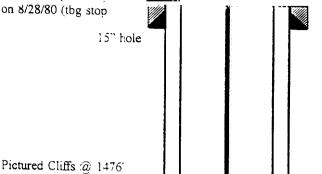
8-12-59

8-30-59 Elevation: 5971 KB 5961 GL

1175' FNL 915' FEL Sec. 2, T27N-13W-A San Juan Co. NM Latiude/ Longitude 36.608231 - 108.181992

Logs: Induction, Sonic, Temp. survey Piston: Installed on 8/28/80 (tbg stop

was (a) 6045").



10 3/4" H-40, csg set at 296' KB. Cmtd w/225 sx. Circulated to surface.

Cliffhouse @ 3069'

Point Lookout @ 3968'

Mancos @ 4278'

Greenhorn @5974'

Dakota @ 6105'

6106', (192 jts.) of 2 3/8", 4.7#, J-55 tubing set at 6116' KB.

Wireline (3/96): Tight spot at 6034'. Pin Collar(?) at 6069'.

TOC by temperature survey at 5380'.

Perfs @6106-13, 17-21, 38-48, 56-60, 71-86 all @ 4SPF. Fraced w/57780 gai water & 40,000 lb. sand. 5 1/2", 15.5#, J-55 csg. set @ 6238'

Float Collar @ 6209' KB cmtd w/175 sx. reg cement w/ 4% gel.

TD 6238'

PBTD 6209'

Production History: cumulative: current:

4.20Bcf 81.2 Mcf/d <u>Oil</u> 11.0 Mbo 0 BOPD

9" hole

Ownership: IOM

NWI 37.086755 %

43.954600%