

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports **96 AUG 11 PM 3:16**

070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1175' FNL, 915' FEL, Sec. 2, T-27-N, R-13-W, NMPM
A

5. Lease Number
SF-077972
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Richardson #1
9. API Well No.
30-045-06904
10. Field and Pool
Basin Dakota
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Other - Tubing repair
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to repair the tubing of the subject well according to the attached procedure and wellbore diagram.

RECEIVED
AUG - 8 1996

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed *Tommy Bradfield* (VGW2) Title Regulatory Administrator Date 7/31/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Date **APPROVED**

AUG 02 1996

h DISTRICT MANAGER

NMOC

WORKOVER PROCEDURE - TUBING REPAIR

Richardson #1
DPNO 32094A
Dakota
Section 2, T27N, R13W
San Juan County, New Mexico

1. Install and test location rig anchors. Prepare blow pit. Install and test location rig anchors. Prepare blow pit. Notify MOI Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document the approval in Dims/Wims. As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job. Comply to all NMOCD, BLM, and MOI safety regulations.
2. MOL and RU. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 1% KCl water as necessary. ND wellhead and NU BOP. Test BOP. TIH, and tag bottom. Record Depth.
3. POH w/2 3/8" tbg (192 jts). Inspect tubing and replace all bad joints. (Note any buildup of scale, and notify Operations Engineer. If tubing is excessively scaled, acid wash may be run in perforations.) Remove bull plug or pin collar if present. PU and RIH with 4-3/4" bit and 5-1/2" 15.5# casing scraper to below perfs. TOOH w/bit and scraper.
4. PU 5-1/2" RBP and RIH. Set @ 6006'. Load hole w/1% KCl water. Pressure test casing to 500#. (If casing does not test, dump 1 sack of sand on top of RBP. Notify Operations Engineer. Isolate failure and repair.) Release RBP and POH.
5. RIH (w/ notched expendable check) w/2 3/8" 4.7# tbg, SN one joint off bottom. Rabbit tubing in derrick before running in hole. CO to PBTD (6209') w/air.
6. Land @ 6186'. ND BOP, NU wellhead, pump off expendable check and blow clean. Rig down, move off location, and restore location.

Recommended: _____

Summer Engineer

Approval: _____

6/25
Drilling Superintendent

Contacts:

Operations Engineer
Summer Engineer

Gaye White
James Dunn

326-9875
599-4098

Richardson #1

Current -- 6-11-96

Dakota

DPNO: 32094A

1175' FNL 915' FEL

Sec. 2, T27N-13W-A San Juan Co. NM

Latitude/ Longitude 36.608231 - 108.181992

Spud: 8-12-59

Completed 8-30-59

Elevation: 5971 KB 5961 GL

Logs: Induction, Sonic, Temp. survey

Piston: Installed on 8/28/80 (tbg stop was @ 604.5').

15" hole

10 3/4" H-40, csg set at 296'
KB. Cmt'd w/225 sx.
Circulated to surface.

Pictured Cliffs @ 1476'

Cliffhouse @ 3069'

Point Lookout @ 3968'

Mancos @ 4278'

Greenhorn @ 5974'

Dakota @ 6105'

6106', (192 jts.) of 2 3/8", 4.7#, J-55
tubing set at 6116' KB.
Wireline (3/96): Tight spot at 6034'.
Pin Collar(?) at 6069'.

TOC by temperature survey at 5380'.

Perfs @ 6106-13, 17-21, 38-48, 56-60,
71-86 all @ 4SPF.
Fraced w/57780 gal water & 40,000 lb.
sand.

5 1/2", 15.5#, J-55 csg. set @ 6238'

Float Collar @ 6209' KB
cmt'd w/175 sx. reg cement w/ 4% gel.

PBTD 6209'

9" hole

TD 6238'

Production History:

cumulative:

current:

Gas

4.20Bcf

81.2 Mcf/d

Oil

11.0 Mbo

0 BOPD

Ownership:

MOI

NWI

37.086755 %

GWJ

43.954600 %