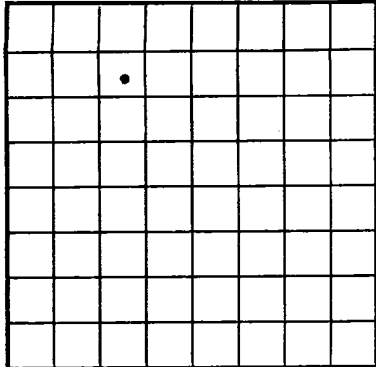


Form 9-380



U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 077941
LEASE OR PERMIT TO PROSPECT _____
C. A. Mc dams

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Stanolind Oil and Gas Company Address Box 591, Tulsa, Oklahoma
Lessor or Tract C. A. Mc dams Field Fulcher-Kuts State New Mexico
Well No. 3 Sec. 5 T. 27N R. 10W Meridian NMPM County San Juan
Location 1190ft. (S.) of N Line and 1650ft. (E.) of W Line of Section 5 Elevation 5925
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed T. D. Jones

Date December 6, 1951 Title Production Foreman

The summary on this page is for the condition of the well at above date.

Commenced drilling October 2, 19 51 Finished drilling October 7, 19 51

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1818 to 1928 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4"	32.75	8	Pittsburgh	182	None				
8"	27	8	Chamber	200	Galder				
11"	25	11 1/2		1919	None		1928	1949	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	107	100 sacks	Displacement		
8"	1853	75 sacks	Displacement		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Dump	Shot	3NG	450 qts	10/21	1929-1863	1955 TD

TOOLS USED

Rotary tools were used from 0 feet to 1955 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

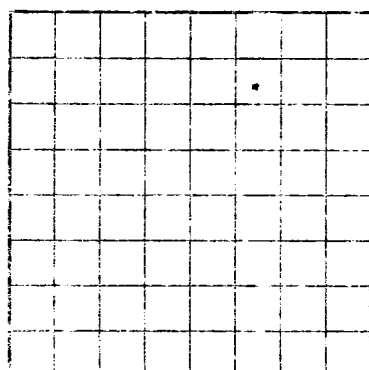
November 21, 19 51 Put to producing _____, 19 _____
The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____
It gas well, cu. ft. per 24 hours 362,300 Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. 531

EMPLOYEES

_____, Driller _____, Driller
Jack Pittson _____, Driller _____, Driller
W. S. Heard _____, Driller _____, Driller

FORMATION RECORD

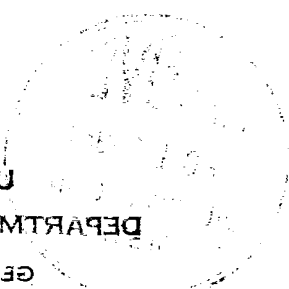
FROM—	TO—	TOTAL FEET	FORMATION
0	1670	1670	Shale and sand
1670	1848	178	Shale, sand and coal
1848	1928	80	Sand (Top Pictured Cliffs - 1848)
1928	1955	27	Shale



LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
UNITED STATES



Approved for release by the
Department of the Interior

State of _____
County of _____
Section _____ Township _____ Range _____
Bearing or Permit to Prospect _____
Serial Number _____
Date of Land Office _____

Company _____
Lessor or Trust _____
Well No. _____
Location _____
The information given hereon is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

This summary on this page is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

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It is of the greatest importance to have a complete history of the well. Please state in detail the dates of drilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "struck" or left in the well, give location and location. If the well has been dynamited, give date, position, and number of shots. If pumps or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

FORMATION RECORD			
FROM	TO	TOTAL FEET	FORMATION
100	150	50	Gravel
150	200	50	Sand
200	250	50	Clay
250	300	50	Shale
300	350	50	Sand
350	400	50	Clay
400	450	50	Shale
450	500	50	Sand
500	550	50	Clay
550	600	50	Shale
600	650	50	Sand
650	700	50	Clay
700	750	50	Shale
750	800	50	Sand
800	850	50	Clay
850	900	50	Shale
900	950	50	Sand
950	1000	50	Clay
1000	1050	50	Shale
1050	1100	50	Sand
1100	1150	50	Clay
1150	1200	50	Shale
1200	1250	50	Sand
1250	1300	50	Clay
1300	1350	50	Shale
1350	1400	50	Sand
1400	1450	50	Clay
1450	1500	50	Shale
1500	1550	50	Sand
1550	1600	50	Clay
1600	1650	50	Shale
1650	1700	50	Sand
1700	1750	50	Clay
1750	1800	50	Shale
1800	1850	50	Sand
1850	1900	50	Clay
1900	1950	50	Shale
1950	2000	50	Sand
2000	2050	50	Clay
2050	2100	50	Shale
2100	2150	50	Sand
2150	2200	50	Clay
2200	2250	50	Shale
2250	2300	50	Sand
2300	2350	50	Clay
2350	2400	50	Shale
2400	2450	50	Sand
2450	2500	50	Clay
2500	2550	50	Shale
2550	2600	50	Sand
2600	2650	50	Clay
2650	2700	50	Shale
2700	2750	50	Sand
2750	2800	50	Clay
2800	2850	50	Shale
2850	2900	50	Sand
2900	2950	50	Clay
2950	3000	50	Shale
3000	3050	50	Sand
3050	3100	50	Clay
3100	3150	50	Shale
3150	3200	50	Sand
3200	3250	50	Clay
3250	3300	50	Shale
3300	3350	50	Sand
3350	3400	50	Clay
3400	3450	50	Shale
3450	3500	50	Sand
3500	3550	50	Clay
3550	3600	50	Shale
3600	3650	50	Sand
3650	3700	50	Clay
3700	3750	50	Shale
3750	3800	50	Sand
3800	3850	50	Clay
3850	3900	50	Shale
3900	3950	50	Sand
3950	4000	50	Clay
4000	4050	50	Shale
4050	4100	50	Sand
4100	4150	50	Clay
4150	4200	50	Shale
4200	4250	50	Sand
4250	4300	50	Clay
4300	4350	50	Shale
4350	4400	50	Sand
4400	4450	50	Clay
4450	4500	50	Shale
4500	4550	50	Sand
4550	4600	50	Clay
4600	4650	50	Shale
4650	4700	50	Sand
4700	4750	50	Clay
4750	4800	50	Shale
4800	4850	50	Sand
4850	4900	50	Clay
4900	4950	50	Shale
4950	5000	50	Sand
5000	5050	50	Clay
5050	5100	50	Shale
5100	5150	50	Sand
5150	5200	50	Clay
5200	5250	50	Shale
5250	5300	50	Sand
5300	5350	50	Clay
5350	5400	50	Shale
5400	5450	50	Sand
5450	5500	50	Clay
5500	5550	50	Shale
5550	5600	50	Sand
5600	5650	50	Clay
5650	5700	50	Shale
5700	5750	50	Sand
5750	5800	50	Clay
5800	5850	50	Shale
5850	5900	50	Sand
5900	5950	50	Clay
5950	6000	50	Shale
6000	6050	50	Sand
6050	6100	50	Clay
6100	6150	50	Shale
6150	6200	50	Sand
6200	6250	50	Clay
6250	6300	50	Shale
6300	6350	50	Sand
6350	6400	50	Clay
6400	6450	50	Shale
6450	6500	50	Sand
6500	6550	50	Clay
6550	6600	50	Shale
6600	6650	50	Sand
6650	6700	50	Clay
6700	6750	50	Shale
6750	6800	50	Sand
6800	6850	50	Clay
6850	6900	50	Shale
6900	6950	50	Sand
6950	7000	50	Clay
7000	7050	50	Shale
7050	7100	50	Sand
7100	7150	50	Clay
7150	7200	50	Shale
7200	7250	50	Sand
7250	7300	50	Clay
7300	7350	50	Shale
7350	7400	50	Sand
7400	7450	50	Clay
7450	7500	50	Shale
7500	7550	50	Sand
7550	7600	50	Clay
7600	7650	50	Shale
7650	7700	50	Sand
7700	7750	50	Clay
7750	7800	50	Shale
7800	7850	50	Sand
7850	7900	50	Clay
7900	7950	50	Shale
7950	8000	50	Sand
8000	8050	50	Clay
8050	8100	50	Shale
8100	8150	50	Sand
8150	8200	50	Clay
8200	8250	50	Shale
8250	8300	50	Sand
8300	8350	50	Clay
8350	8400	50	Shale
8400	8450	50	Sand
8450	8500	50	Clay
8500	8550	50	Shale
8550	8600	50	Sand
8600	8650	50	Clay
8650	8700	50	Shale
8700	8750	50	Sand
8750	8800	50	Clay
8800	8850	50	Shale
8850	8900	50	Sand
8900	8950	50	Clay
8950	9000	50	Shale
9000	9050	50	Sand
9050	9100	50	Clay
9100	9150	50	Shale
9150	9200	50	Sand
9200	9250	50	Clay
9250	9300	50	Shale
9300	9350	50	Sand
9350	9400	50	Clay
9400	9450	50	Shale
9450	9500	50	Sand
9500	9550	50	Clay
9550	9600	50	Shale
9600	9650	50	Sand
9650	9700	50	Clay
9700	9750	50	Shale
9750	9800	50	Sand
9800	9850	50	Clay
9850	9900	50	Shale
9900	9950	50	Sand
9950	10000	50	Clay