

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-122

Revised 12-1-55

MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Pool Ballard Pictured Cliff Formation Pictured Cliff County San Juan
Initial X Annual _____ Special _____ Date of Test April 4, 1956
Company J. Glenn Turner Lease Christine Hughes Well No. 6-4
Unit A Sec. 4 Twp. 27N Rge. 9W Purchaser _____
Casing 5½ Wt. _____ I.D. _____ Set at 2946 Perf. _____ To _____
Tubing 1½ Wt. _____ I.D. _____ Set at 3002 Perf. _____ To _____
Gas Pay: From 2939 To 3010 L _____ xG 0.735 -GL _____ Bar.Press. _____
Producing Thru: Casing X Tubing _____ Type Well Single
Single-Bradenhead-G. G. or G.O. Dual
Date of Completion: _____ Packer _____ Reservoir Temp. _____

OBSERVED DATA

Tested Through (Prover) (Choke) (Meter) Type Taps _____

No.	Flow Data			Tubing Data		Casing Data		Duration of Flow Hr.
	(Prover) (Line) Size	(Choke) (Orifice) Size	Press. psig	Diff. h _w	Temp. °F.	Press. psig	Temp. °F.	
SI								
1.		<u>3/4</u>	<u>232</u>			<u>707</u> <u>259</u>	<u>707</u> <u>232</u>	<u>54</u> <u>3 hours</u>
2.								
3.								
4.								
5.								

FLOW CALCULATIONS

No.	Coefficient (24-Hour)	$\sqrt{h_{wpt}}$	Pressure psia	Flow Temp. Factor F _t	Gravity Factor F _g	Compress. Factor F _{pv}	Rate of Flow Q-MCFPD @ 15.025 psia
1.	<u>11.1605</u>		<u>214</u>	<u>1.0058</u>	<u>0.9035</u>	<u>1.034</u>	<u>324.7</u>
2.							
3.							
4.							
5.							

PRESSURE CALCULATIONS

Gas Liquid Hydrocarbon Ratio _____ cf/bbl.
Gravity of Liquid Hydrocarbons _____ deg.
F_c _____ (1-e^{-s}) _____

Specific Gravity Separator Gas _____
Specific Gravity Flowing Fluid _____
P_c _____ P_c _____

No.	P _w P _t (psia)	P _t ²	F _c Q	(F _c Q) ²	(F _c Q) ² (1-e ^{-s})	P _w ²	P _c ² -P _w ²	Cal. P _w	P _w P _c
1.									
2.									
3.									
4.									
5.									

Absolute Potential: 3700 MCFPD; n 0.850COMPANY KI Paso Natural Gas CompanyADDRESS Box 977, Farmington, N.M.AGENT and TITLE Tom Grant, Gas EngineerWITNESSED Virgil SteebeCOMPANY Benson-Martin-Greer

REMARKS

