

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator MERIDIAN OIL</p> <hr/> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 790'FNL, 990'FEL Sec.4, T-27-N, R-9-W, NMPM</p>	<p>5. Lease Number SF-078050</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name & Number Turner Hughes #6</p> <p>9. API Well No. 30-045-</p> <p>10. Field and Pool S.Blanco PC</p> <p>11. County and State San Juan Co, NM</p>
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

It is intended to plug & abandon this well per the attached procedure and wellbore diagram.

RECEIVED

MAY 24 1993

OIL CON. DIV
DIST. 3

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

RECEIVED
BLM
93 MAY 17 PM 2:32
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct.

Signed *James S. Smith* (MP) Title Regulatory Affairs Date 5/14/93

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

APPROVED

MAY 20 1993

DISTRICT MANAGER

NMOOL

TURNER HUGHES #6 PC
UNIT A SECTION 4 T27N R09W
San Juan County, New Mexico
P & A Procedure

1. Install & test rig anchors. MI blow tank. MOL and RUSU (Bedford). Comply to all NMOCD, BLM, & MOI, rules & regulations. NU 6" BOP and stripping head. Test operation of rams. Install 2-7/8" relief line.
2. TOH w/120 Jts 1" tbg & lay down.
3. Run guage ring on sand line to 2664' (50' above top FRT). TIH w/5-1/2" cmt ret on 2-3/8" rental tbg & set @ 2664'. Sting out of ret & pressure test to 500 psi. Sting back into ret, est rate, & sq w/ 80 sx Cl "B" cmt. This will fill PC OH & 5-1/2" csg to 50' above top Fruitland w/100% excess cmt. PU & dump 5 sx cmt on top ret, PU, & reverse out.
4. Spot hole w/14 bbls mud: 15# sodium bentonite w/non-fermenting polymer, 8.4# gal weight, & 40 qs vis or greater. TOH.
5. Perf 2 sq holes @ 2140' (50' below top Kirtland). Run 5-1/2" cmt ret on 2-3/8" tbg & set @ 2120'. Sting out of ret & pressure test to 500 psi. Sting back into ret, open bradenhead valve, est rate, & sq w/58 sx Cl "B" cmt. This will fill behind csg from 2140' to 1955' (50' above top Ojo Alamo) w/100% excess cmt. Sting out of ret & spot 32 sx cmt. This will fill csg from 2140' to 1955' w/50% excess cmt.
6. Spot hole w/45 bbls mud: 15# sodium bentonite w/non-fermenting polymer, 8.4# gal weight, & 40 qs vis or greater.
7. Perf 2 holes @ 154' (50' below surface csg shoe). Est rate & circ cmt down csg & out bradenhead valve (about 44 sx).
8. Cut off wellhead below surface casing flange and install dry hole marker to BLM specs. Release rig.
9. Restore location to BLM specs.

Approve: _____

K. F. Raybon

W. I. Huntington

PMP

RECEIVED

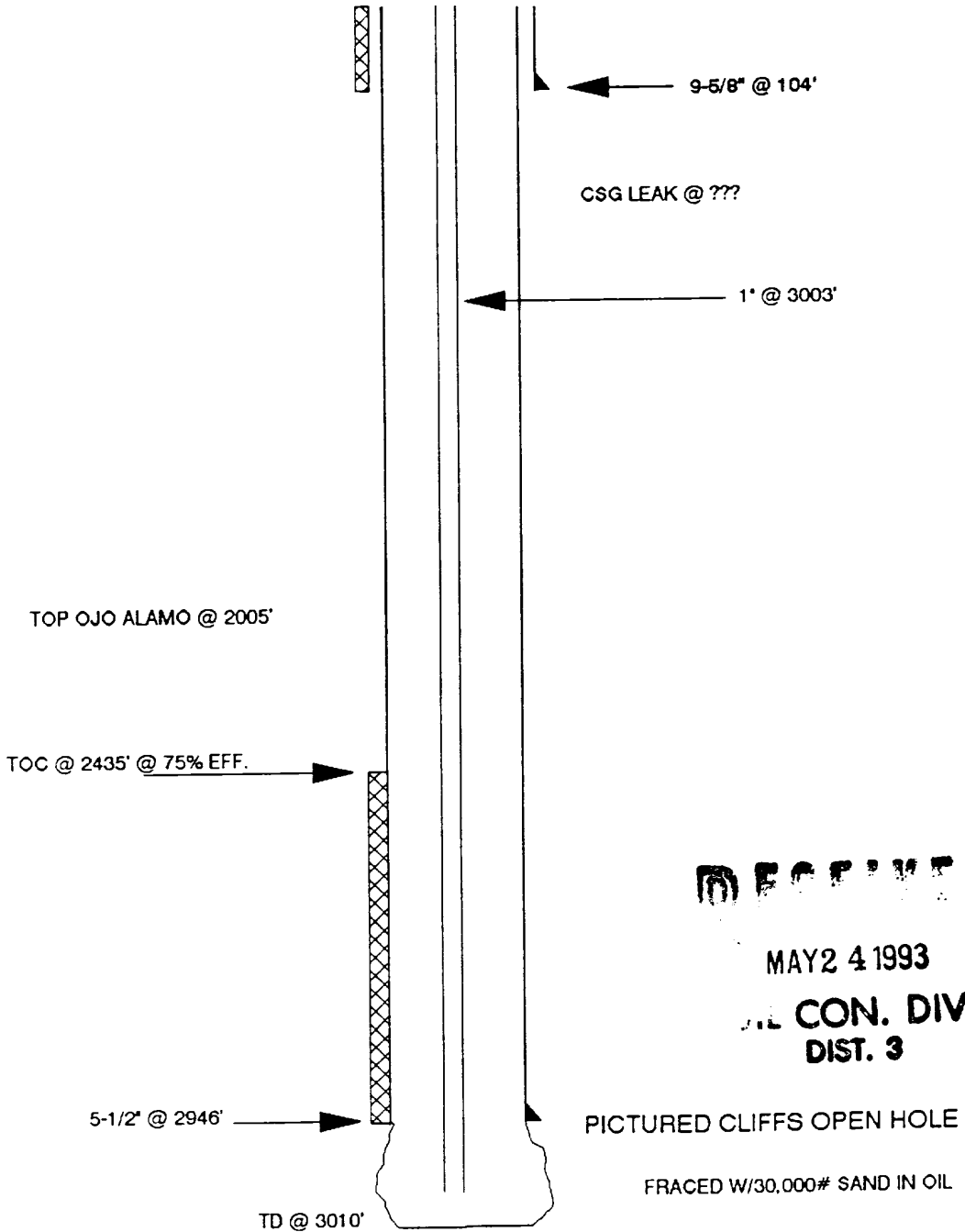
MAY 2 1993

OIL CON. DIV.
DIST. 3

TURNER HUGHES #6 PC

UNIT A SECTION 4 T27N R9W
SAN JUAN COUNTY, NEW MEXICO

PRESENT



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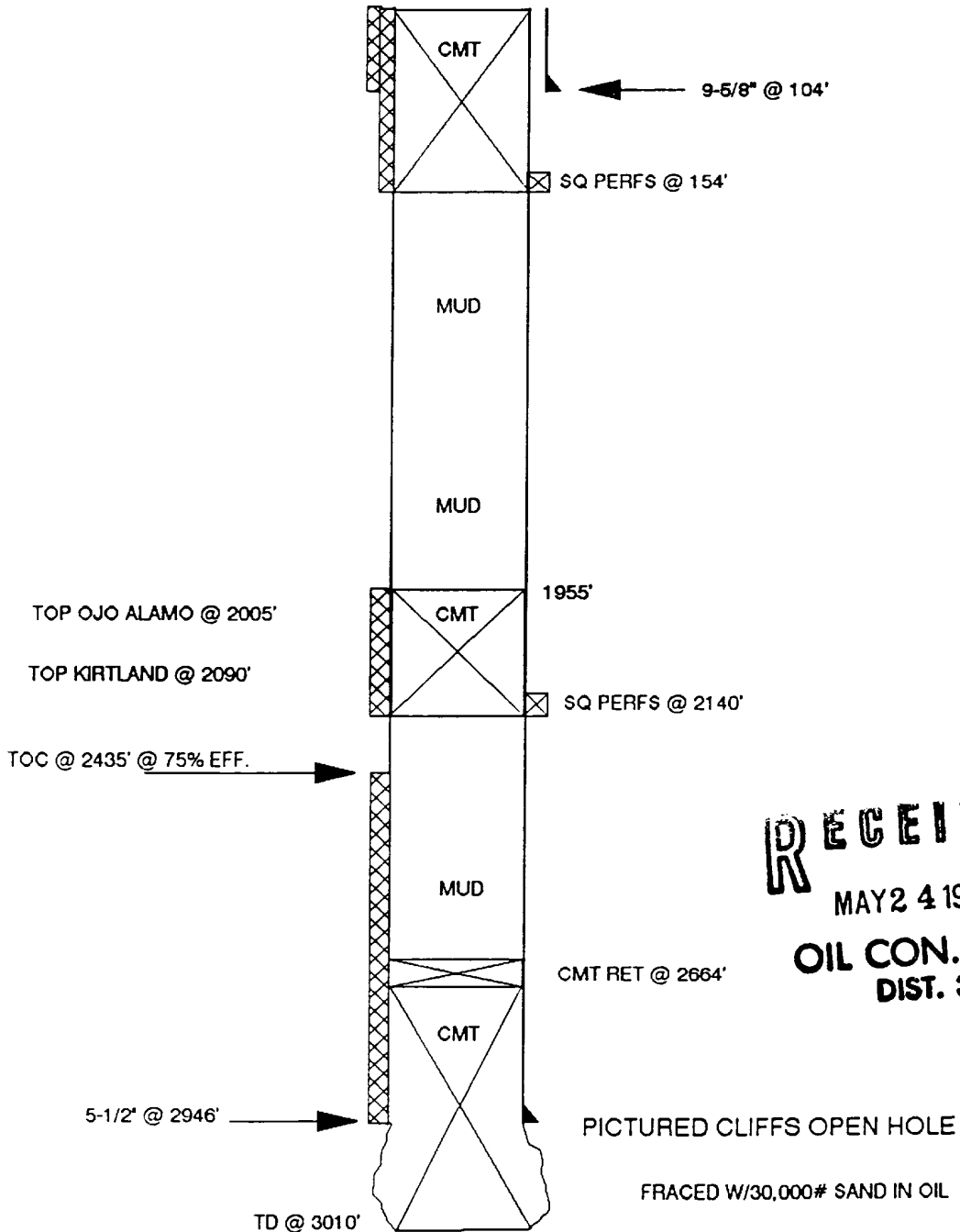
MAY 24 1993

CON. DIV.
DIST. 3

TURNER HUGHES #6 PC

UNIT A SECTION 4 T27N R9W
SAN JUAN COUNTY, NEW MEXICO

PROPOSED



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MAY 24 1993

OIL CON. DIV.
DIST. 3

IN REPLY REFER TO
(019)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401

Attachment to Notice of

Re: Permanent Abandonment

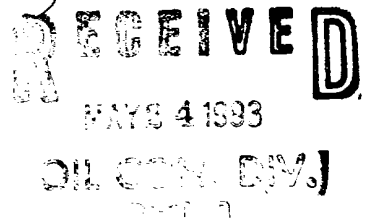
Intention to Abandon

Well: 6 Turner Hughes

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. Mark Kelly with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907
3. Blowout prevention equipment is required.
4. The following modifications to your plugging program are to be made (when applicable):

1.) Perforate @ 931', place a cement plug from 931' to 831' inside and outside the casing plus 100% excess. (Nacimiento Top @ 881')



Office Hours: 7:45 a.m. to 4:30 p.m.