Form 9-351a (Feb. 1951)									
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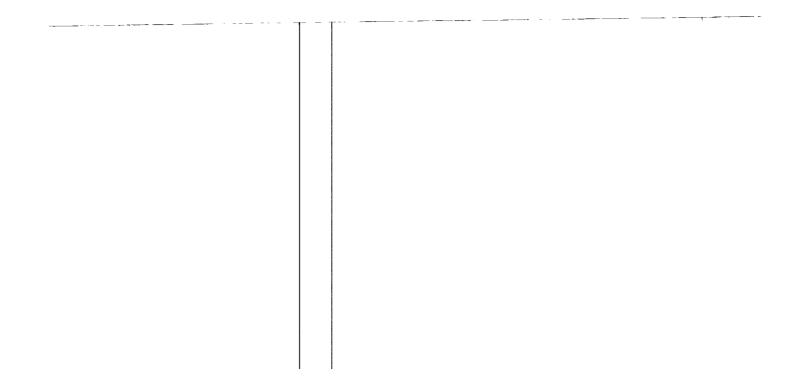
(SUBMIT IN TRIPLICATE)

UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

Land Office Santa Fo				
Lease No. 977384				
Unit Letter B				

RECLIVED

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATE	R SHIT-OFF -OLOGIVAL				
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOO	at oriot-off				
OTICE OF INTENTION TO TEST WATER SHUT-OFF						
IOTICE OF INTENTION TO RE-DRILL OR REPAIR WE	* 11	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR				
OTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABAN					
IOTICE OF INTENTION TO PULL OR ALTER CASING.	SUPPLEMENTARY WELL HISTOR					
IOTICE OF INTENTION TO ABANDON WELL						
(INDICATE ABOVE BY C	HECK MARK NATURE OF REPORT, NOTICE, OR OTH	ER DATA)				
	Jennery 9	, 19 <u>.</u> 55				
ell No. 24 is located	ft. from $\{ N \}$ line and same ft. f	rom E line of sec				
27/1 6 6		inc of sec.				
(1/2 Sec, and Sec. No.) (Twp.)	(Range) (Meridian)					
douberton Darcta San	Sunday or Subdivision)	TIVILULIA (D)				
	(County of Bundayiston)	JAN 1 6 1959				
e elevation of the derrick floor abov	e sea level is _5834 - ft.	a rece				
	DETAILS OF WORK	ON. COM				
e names of and expected denths to chiective sand	 	ST. a				
ing point	s; show sizes, weights, and lengths of proposed c s, and all other important proposed work)	ssings; indicate mudding jobs, coment				
il will be drilled into top of Mo:	rrisen formation at approxima	tely 6600' KR suith sets				
il will be drilled into top of Mor Set approx. 250' of 10 2/4" O.	rrison formation at approxima D., 32.75¢, H-40 surface our	tely 6600' KR suith sets				
il will be drilled into top of Moi Set approx. 250' of 10 3/4" O. Drill into top of Morrison form	rrison formation at approxima D., 32.75¢, H~40 surface osg ration with all base mod.	iciy 6600' KB with rotar				
il will be drilled into top of Moi Set approx. 250' of 10 3/4" O. Drill into top of Morrison form	rrison formation at approxima D., 32.75¢, H~40 surface osg ration with all base mod.	iciy 6600' KB with rotar				
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il will be drilled into top of Mor Set approx. 250° of 10 3/4" O. Drill into top of Morrison form Set approx. 6600° of 5 1/2" O. base of Pictured Cliff and	rrisen formation at apprexima D., 32.754, H-40 surface osg nation with oil base mad, D., 15.54, J-55 ong with com- l base of Galiup formations.	iciy 6600' KB with rotar				
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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION BLAT

FORM C-128 Revised 5/1/57

	SEE I	NSTRUCTIONS FOR		G THIS FORM		-		
			SECT		KE	TENJE JIVE		
Operator			I case				Well No.	
	NTELESATIONAL	FERULEUT CORF	٠	enta Fe 071	7384		2-J	
Unit Letter B	Section 6	Township 27 NORTH	Ra	nge 10 WEST	County	JUAN		
	Location of Well:			20 ,, 201	J. J. A.	VOAN		
990	feet from the		e and 1821	fe	et from the	EAST	line	
Ground Level El. 5821.7			Poel	el Pour	Inker	J	Dedicated Acreage:	
	Dake	GLO lat date	<u> </u>			<u> </u>	160 Ac	res
1. Is the Operato	or the only owner i	n the dedicated acres	see outlined o	y 1915	» VFC W	NO	. ("Owner" means the p	
who has the r	right to drill into as	nd to produce from an	y pool and to	appropriate the	production	either for him	self or for himself and	erson
anoiner. (6)	1-3-29 (e) NMSA 1	935 Comp.)						
2. If the answer	to question one is	"no," have the inte	rests of all th	e owners been o	consolidate	d by communit	ization agreement or other	er-
wise: IE3_	NO	ir answer is "yes,"	Type of Cons	olidation			V	
Owner	to question two is	"no," list all the or	vners and thei		. ,,	w:		7
Owner				Land Descrip	otion		JAN 1 5 19	59
							JLOGIUAL	JUIN LY
				<u> </u>			PAGENTAGTON NEW	
		SECTION B	///	///	//	7	CERTIFICATION	
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	155	`.	Ī,	į		belief.		
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		6	,	<u> </u>				
	} 		///	1//	//			
	i				i	I hereby ce	rtify that the well locati	on
				ì			he plat in SECTION B w	
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330 660 9	90 1320 1650 K	00 2310 2640	2000 150	0 1000 5	500 0	Certificate	No.	
<u> </u>							1463	I

INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.