NO. OF COPIES RECEIVED			1	
SANTA FE		1		
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u.s.g.s.			L_	
LAND OFFICE				
TRANSPORTER	OIL	L		
	G A S	/_		
OPERATOR		1		

	DISTRIBUTION SANTA FE /	NEW MEXICO OIL C REQUEST	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS / OPERATOR /	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
1.	PRORATION OFFICE Operator	Ional Petroleum Corp.			
	Address				
	Reason(s) for filing (Check proper b	ox) Change in Transporter of:	Other (Please explain)		
	Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conder		ern Union tes Co.	
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AN	D LEASE Well No. Pool Name, Including F	ormation Kind of Lea	se Lease No.	
	Kutz J Federal	2 Basin Bakot		al or Fee	
	Location Unit Letter :;	90/N Feet From The North Lin	ne and 1812 Feet From	The East	
		Township 271 Range	104 , NMPM, San	County County	
III.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	As Address (Give address to which appr	oved copy of this form is to be sent)	
	Name of Authorized Transporter of				
	Name of Authorized Transporter of			oved copy of this form is to be sent)	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.		hen	
	If this production is commingled COMPLETION DATA	with that from any other lease or pool,			
3 .	Designate Type of Comple	tion - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		Turbing Granic Anti-	D CENENTING BECARD		
	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT	
		TOD ALLOWARIE (Tark must be a	ofter recovery of total valume of land o	il and must be equal to or exceed top allow-	
V.	V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL OUT TO Tarks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
	Date First New Oil Run To Tanks	Date of Test	Producing Weiner (1 ton) pemp		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbla.	Gas - MCF	
	'				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ANCE	OIL CONSERV	ATION COMMISSION	
		TITLE This form is to be filed in compliance with RULE 1104.			
	Man C. Teel			2. XCV	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-
	Production Sup	ignature) or intendent			
(Title) 9-1-70 (Date)			able on new and recompleted	able on new and recompleted wells.	
			well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.		