Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II PO Drawer DD, Ariesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator AMOCO PRODUCTION COMPANY 300450690900 P.O. BOX 800, DENVER, COLORADO 80201 Reason(s) for Filing (Check proper box) Othet (Please explain) New Well [ Change in Transporter of: Dry Gas Recompletion Oil Change in Operator Casinghead Gas Condensate X If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation
BASIN DAKOTA (PRORATED GAS) Lease Name Well No. Kind of Lease State, Federal or Fee KUTZ J FEDERAL 2 Location FNL Line and 990 FEL Unit Letter Feet From The Feet From The 06 Township 27N 10W SAN JUAN , NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condensate MERIDIAN OIL INC.
Name of Authorized Transporter of Casinghead Gas 3535 EAST 30TH STREET, FARMINGTON, CO 87401 Address (Give address to which approved copy of this form is to be sent) or Dry Gas X P.O. BOX 1899, BLOOMFIELD, NN 87413 Is gas actually connected? When? SUNTERRA GAS GATHERING CO Twp. Sec. Rge. give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allomable for this depth or be for full 24 hows) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lyt, etc.) Choke Size Length of Test Casing Pressure Tubing Pressure Actual Prod During Test Water - Bbls. GAS WELL Actual Prod Test - MCF/D Length of Test Bbls. Condensate/MMCI lesting Method (paot, back pr.) Tubing Pressure (Shut in) Casing Pressure (Shut-in) DIST. 3 VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved \_\_\_\_ By\_ Signature Doug W. Whaley, Staff Supervisor SUPERVISOR DISTRICT (6.1) Finited Name Tatle Title\_ 303-830-4280 Telephone No.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

June 25., 1990

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.