PO. Box 1980, Hobbs, NM

State of New Mexico
Energy, Minerals and Natural Resources Department

SUBMIT 1 COPY TO APPROPRIATE DISTRICT OFFICE AND 1 COPY TO SANTA FE OFFICE

PO. Driver DO, Xingay, Nix weeks To use .

DISTORPATION & GAS INSPECTOR

DEC 0 3 1996

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

PIT REMEDIATION AND CLOSURE REPORT

1.1 1	, <u> </u>					
Company of the Compan	Amoco Production Compa	Telephone: (505) - 326-9200				
		ngton, New Mexico 87401				
Facility Or:	KUTZ J. F	ZEDIBOB				
Location: Unit or Qtr/Qtr Sec 8 Sec 6 TZ7N R 10W County SAN JUAN						
Pit Type: Separator Dehydrator Other ABANDONED BLOW						
Land Type: BLM X, State, Fee, Other						
Pit Location: (Attach diagram)	Pit Location: Pit dimensions: length 1)A, width NA, depth NA Reference: wellhead X, other Footage from reference: 175					
	Direction from reference: 73 Degrees East North					
		$\stackrel{ ext{ of }}{\underline{ imes}}$ West South $\stackrel{ ext{ Nouth }}{\underline{ imes}}$				
Depth To Ground Water: (Vertical distance from 50 feet (20 points) contaminants to seasonal Greater than 100 feet (0 Points) high water elevation of						
ground water) Wellhead Protection Area: (Less than 200 feet from a private		DECENVED Yes (20 points) No (0 points)				
domestic water so	ource, or; less than	OIL COR. DIT. DIM. 3				
	ance to perennial vers, streams, creeks,	Less than 200 feet (20 points) 200 feet to 1000 feet (10 points) Greater than 1000 feet (0 points)				
-		RANKING SCORE (TOTAL POINTS):				

Date Remediation St	arted:	Date Completed:_	12/13/94
Remediation Method:	Excavation $\overline{\times}$	Approx. cubic yards	№
(Check all appropriate sections)	Landfarmed	Insitu Bioremediation	
	Other CLOSE	42 12	
Remediation Locatio (ie. landfarmed onsite, name and location of offsite facility)	n: Onsite∑ Off	site	-
General Description	Of Remedial Action	.	
Excavatio	on - NO CONTAIN WA	राध राजि हिं	
Ground Water Encoun	tered: No 🔀	Yes Depth	
Final Pit: Closure Sampling: (if multiple samples,	Sample location	see Attached Documents	
attach sample results and diagram of sample	Sample depth	8	
locations and depths)	Sample date $\frac{12/13}{12}$	3/94 Sample time	1200
	Sample Results		
	Benzene(ppm)		
	Total BTEX(pp	m)	
	Field headspa	ce(ppm)	
	TPH 24 ppm	_	
Ground Water Sample	: Yes No 🔀	_ (If yes, attach sample	results)
I HEREBY CERTIFY THE		ABOVE IS TRUE AND COMPLET	E TO THE BEST
DATE 12/13/94		NAME BUJLY DSI	
SIGNATURE SASI	PRINTED	NAME にいんはは、コン・コー	$\gamma \Lambda C(J)$

	BLAGG 1 P.O. BOX 87, (50		IELD, N		3 !	ATION NO	8.5.1 9.3
FIELD REPOR	T: CLOSU	RE VE	ERIFIC	ATION	PAGE	No:	,cf
LOCATION: NAME: KUTZ QUAD/UNIT: 15 SEC: QTR/FUUTAGE ~~~ 4	G TWP Z VN RNG	LOW PM:	CNT		DATE F	STARTED: [_] FINISHED: _ NMENTAL LIST:	
EXCAVATION APPROXA DISPOSAL FACILITY: LAND USE: KF > 6	ON-SITE LEASI	RI E: 5 F -	EMEDIATIO	ON METH	HOD: <u>CL</u> ORMATI	ose As ON:	15 OK
FIELD NOTES & REMAR DEPTH TO GROUNDWATER: <15	KS: PIT LECATED) APPROXIM Durce: _ /	ATELY, <u>/</u>	<u>15</u> FT. EAREST SURF	S73W ACE WATE	∑ FR⊡M R: >/o	WELLHEAD.
NMBCD RANKING SCORE: 10	NMSCD TPH CLBSUR				CHE V PIT V	ICK SIN	<u>E_</u> :
OK YELL ORANGE SAND NON-COMESIVE, SLIGHTLY MOIST, FIRM, NO FIRM PLE.							
(L) SEC	<u></u>	FIEL	<u> </u>	CULATIONS	0. 7.3	-510W2	
COALD	TIME SAMPLE I.D.	LAB NO:		T. FREON		6	24
SCALE O FT	720	11777					
PIT PERIME	ETER	OVM RESULTS		PI	r PR	OFILE	
	SAMPI 00 1 Q 5 2 3 4 5	E FIELD HEA	DSGACE Sum)	NoT	P PP	CLICABL	<u>E</u> -
TRAVEL NOTES. CALLOUT:	12/9/94	ONS	SITÊ: /≥	/13/94			

BLAGG ENGINEERING, INC.

P.O. Box 87, Bloomfield, New Mexico 87413 Phone: (505)632-1199 Fax: (505)632-3903

FIELD MODIFIED EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:

Amoco

Project #:

Sample ID:

1 @ 8'

Date Analyzed:

12-13-94

Project Location:

Kutz J. Federal 2

Date Reported:

12-13-94

Laboratory Number:

TPH-1322

Sample Matrix:

Soil

Parameter	Result, mg/kg	Detection Limit, mg/kg ——————
Total Recoverable Petroleum Hydrocarbons	24	20

ND = Not Detectable at stated detection limits.

QA/QC:

QA/QC Sample TPH mg/kg Duplicate TPH mg/kg % *Diff.

3560

3040

15.76

Method:

Modified Method 418.1, Petroleum Hydrocarbons, Total

Recoverable, Chemical Analysis of Water and Waste,

USEPA Storet No.4551, 1978

Comments:

Abandoned Blow Pit - B0183

Review

Analvst

^{*}Administrative Acceptance limits set at 30%.