DLI	PARTMENT OF THE IN		1 == 070010
SUNDRY	NOTICES AND REPOR		SF 078019 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	or proposals to drill or to deepen or APPLICATION FOR PERMIT" for		
1. OIL GAS WELL X			7. UNIT AGREEMENT NAME
WE'L WELL A	OTHER		8. FARM OR LEASE NAME
Energy Reserves Group, Inc. 8. ADDRESS OF OPERATOR P. O. Box 3280, Casper, WY 82602		E. H. Pipkin 9. WELL NO. 4	
			4. LOCATION OF WELL (Report I See also space 17 below.)
At surface 990' FNI	L & 990' FEL		Fulcher Kutz-Pict. Cliffs 11. 8BC, T., R., M., OR BLE, AND BURYEY OR AREA
	(2)		Sec.1-T27N-R11W
14. PERMIT NO	GRD 5733		San Juan New Mexic
16. Ch		cate Nature of Notice, Report,	
	OF INTENTION TO:		UBBEQUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON®	8HOOTING OR ACIDIZING	ABANDONMENT*
(Other)		(Note: Report r	results of multiple completion on Well ecompletion Report and Log form.
17. DESCRIBE PROPOSED OR COMPL proposed work. If well i	LETED OPERATIONS (Clearly state all piss directionally drilled, give subsurfa-	pertinent details, and give pertinent	dates, including estimated date of starting any
Well was complet 10-3/4" csg. set	ted in May, 1951. t at 103'. Cemente	d w/70 sx. to surf	•
Well was complet 10-3/4" csg. set 7" csg. set at 1 Pumped 200 sx. of	ted in May, 1951.	d w/70 sx. to surf 125 sx. 3/4" & 7" csg.	•
Well was complet 10-3/4" csg. set 7" csg. set at 1 Pumped 200 sx. c Shot w/310 QTS ST.D. 1720'. Well plugged as	ted in May, 1951. t at 103'. Cemented to 1622'. Cemented w/cement between 10-15NG from 1637'-171	d w/70 sx. to surf 125 sx. 3/4" & 7" csg. 6'.	ace
Well was complet 10-3/4" csg. set 7" csg. set at 1 Pumped 200 sx. c Shot w/310 QTS ST.D. 1720'.	ted in May, 1951. t at 103'. Cemented 1622'. Cemented w/ cement between 10-: SNG from 1637'-171 follows on 8-12-7 hru tubing. All center 10-3/4" & 7"	d w/70 sx. to surf 125 sx. 3/4" & 7" csg. 6'. /	CaCl2. SEP 12 1377 COM.
Well was completed 10-3/4" csg. set at 100-3/4" csg. set	ted in May, 1951. t at 103'. Cemented 1622'. Cemented w/ cement between 10-: SNG from 1637'-171 follows on 8-12-7 hru tubing. All center 10-3/4" & 7"	d w/70 sx. to surf 125 sx. 3/4" & 7" csg. 6'. /	ace
Well was completed 10-3/4" csg. set 7" csg. set at 1 Pumped 200 sx. of Shot w/310 QTS ST.D. 1720'. Well plugged as Sported plugs the 5 sx. at T.D. 50 sx. at 852' 20 sx. at 101' to 20 sx. between Installed dry holds.	ted in May, 1951. t at 103'. Cemented to 1622'. Cemented w/cement between 10-25NG from 1637'-1716 follows on 8-12-77 for tubing. All center to surface 10-3/4" & 7" to be marker dy for inspection.	d w/70 sx. to surf 125 sx. 3/4" & 7" csg. 6'. /	CaCl2. SEP 12 1377 COM.
Well was completed 10-3/4" csg. set at 10-3/4" csg. set at 10-3/4" csg. set at 10 Pumped 200 sx. cshot w/310 QTS ST.D. 1720'. Well plugged as Spocked plugs the sx. at T.D. 50 sx. at 852' 20 sx. at 101' to 20 sx. between Installed dry holds at 10 plugged as Installed dry holds at 10 plugged as 10 plugs the system of the signed when Installed dry holds at 10 plugged as 10 plugge	ted in May, 1951. t at 103'. Cemented 1622'. Cemented w/cement between 10-25NG from 1637'-1716 follows on 8-12-77 from tubing. All centre to surface 10-3/4" & 7" tole marker dy for inspection.	d w/70 sx. to surf 125 sx. 3/4" & 7" csg. 6'. /	CaCl2. SEP 12 1377 SEP 12 COM. OIL CON. COM. DIST. 3
Well was completed 10-3/4" csg. set 7" csg. set at 1 Pumped 200 sx. cshot w/310 QTS ST.D. 1720'. Well plugged as Spoceed plugs the sx. at T.D. 50 sx. at 852' 20 sx. at 101' in 20 sx. between Installed dry hold Location is reaction is reaction. 18. I hereby certify that the for signed with the form of the signed with the signed	ted in May, 1951. t at 103'. Cemented 1622'. Cemented w/cement between 10-25NG from 1637'-1716 follows on 8-12-77 from tubing. All centre to surface 10-3/4" & 7" tole marker dy for inspection.	d w/70 sx. to surf. 125 sx. 3/4" & 7" csg. 6'. 7: ment contained 2%	CaCl2. SEP 12 1377 SEP 12 COM. OIL CON. COM. DIST. 3
Well was completed 10-3/4" csg. set 10-3/4" csg. set 17" csg. set at 19 Pumped 200 sx. cshot w/310 QTS ST.D. 1720'. Well plugged as Spotted plugs the 5 sx at T.D. 50 sx. at 852' 20 sx. at 101' in 20 sx. between 10 Installed dry hold Location is reaction is reaction is reaction. In the space for Federal or 10 Control of Federal or 10 Control o	ted in May, 1951. t at 103'. Cemented 1622'. Cemented w/cement between 10-25NG from 1637'-1716 follows on 8-12-77 from tubing. All cement between 10-3/4" & 7" follows on 10	d w/70 sx. to surf. 125 sx. 3/4" & 7" csg. 6'. 7: ment contained 2%	CaCl2. SEP 12 1377 SEP 12 COM. OIL CON. COM. DIST. 3
Well was completed 10-3/4" csg. set 7" csg. set at 1 Pumped 200 sx. cshot w/310 QTS ST.D. 1720'. Well plugged as Spoceed plugs the sx. at T.D. 50 sx. at 852' 20 sx. at 101' in 20 sx. between Installed dry hold Location is reaction is reaction. 18. I hereby certify that the for signed with the form of the space for Federal or the signed with the form of the signed with the form of the signed with the form of the signed with the space for Federal or the space for	ted in May, 1951. t at 103'. Cemented 1622'. Cemented w/cement between 10-25NG from 1637'-1716 follows on 8-12-77 from tubing. All cement between 10-3/4" & 7" follows on 10	d w/70 sx. to surf. 125 sx. 3/4" & 7" csg. 6'. 7: ment contained 2%	CaCl2. SEP 12 1977 SEP 12 1977 OIL CON. COM. OIL DIST. 3 - RMD DATE 8-19-77

P. J. M. GRAIH

*See Instructions on Reverse Side

1 .

DISTRICT FOR NEER