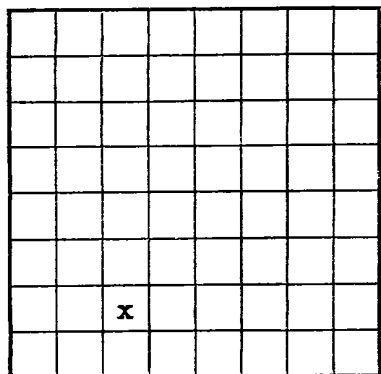


Form 9-330

C O P Y

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 077384
LEASE OR PERMIT TO PROSPECT L



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Byrd-Frost, Inc. Address Box 911, Durango, Colo.
Lessor or Tract Madeleine N. Galt Field Kutz Canon State N. M.
Well No. 1-B Sec. 6 T. 27N R. 10W Meridian NMPM County San Juan
Location 990 ft. {N.} of S. Line and 1750 ft. {E.} of W. Line of Sec. 6. Elevation 5975' R.T.
5973' C.T.
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed H. P. Slagel
Date March 20, 1950 Title Dist. Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling Feb. 14, 1950, 19 Finished drilling Feb. 25, 19 50

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 1826 to 1899 G No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8"	36#	8	J-L	92	Texas	Cemented			Surface
5-1/2"	15.5#	8	J-L	1832	Texas	Cemented			Production
1"	1.6#	11.5	J-L	1888			1845	1854	synon
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8"	92	75	HOWCO	9.2	Circulated
5-1/2"	1832	200	HOWCO	9.2	Circulated

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
4"	8	S. N. G.	160 qts.	2-24	1840 1904	1904

TOOLS USED

Rotary tools were used from surface feet to 1832 feet, and from feet to feet
Cable tools were used from 1832 feet to 1904 feet, and from feet to feet

DATES

March 20, 1950, 19 Put to producing, 19
The production for the first 24 hours was barrels of fluid of which % was oil; %
emulsion; % water; and % sediment. Gravity, °Bé.
If gas well, cu. ft. per 24 hours 396 MCF Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in. 548

EMPLOYEES

Wald, Driller Godwin, Driller
Collier, Driller Brink, Driller

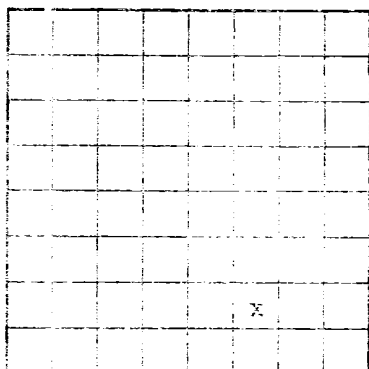
FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	92	92	Surface
92	129	37	Sand
129	625	496	Sand & Shale
625	950	325	Sand, Shale & Chert
950	1255	305	Shale
1255	1450	195	Shale
1450	1630	20	Coal
1630	1725	75	Sand & Shale
1725	1832	107	Sand, Shale & Coal
1832	1881	49	Sand
1881	1899	18	Sand
1899	1904 T. D.	5	Shale

(over)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL



LOCATE WITH CORRECT

so far as can be determined from all available records.

The information given herewith is a complete and correct record of the well and all work done thereon

Location of _____ of _____ line and _____ line of _____ well

Well No. _____ Sec. _____ T. _____ R. _____ Meridian _____

Driller or Trench _____

Company _____

Address _____

State _____

Signed _____

The accuracy of this page is for the condition of the well at above date

OIL OR GAS SANDS OR TONES

(D) $\frac{1}{2} \log 2000$

to	from	to	from
to	from	to	from
to	from	to	from

IMPORTANT WATER SANDS

$\mathcal{O}(\log n)$ and $\mathcal{O}(n)$ respectively. For $\mathcal{O}(n)$ we have $\text{mod}(2, \log n) = 1$ and $\text{mod}(1, \log n) = 0$. For $\mathcal{O}(\log n)$ we have $\text{mod}(2, \log n) = 0$ and $\text{mod}(1, \log n) = 1$.

CAIRNS SECURE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "widetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

16-43084-1 U. S. GOVERNMENT PRINTING OFFICE

FORMATION	TOTAL FEET	TO-	FROM-
Surface	92		
Gravel	37		
Sand & Gravel	140		
Sand, Gravel & Shale	140		
Shale	140		
Shale	140		
Shale	140		
Sand & Gravel	140		
Sand, Shale & Gravel	140		
Gravel	140		
Gravel	140		
Gravel	140		